


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input checked="" type="checkbox"/>				
<b>APPLICATION FOR PERMIT TO DRILL</b>						1. WELL NAME and NUMBER Three Rivers 16-18T-820				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT THREE RIVERS				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR ULTRA RESOURCES INC						7. OPERATOR PHONE 303 645-9809				
8. ADDRESS OF OPERATOR 304 Inverness Way South #295, Englewood, CO, 80112						9. OPERATOR E-MAIL kbott@ultrapetroleum.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML49319			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		628 FSL 1137 FWL		SESW	16	8.0 S	20.0 E	S		
Top of Uppermost Producing Zone		660 FSL 460 FWL		SWSW	16	8.0 S	20.0 E	S		
At Total Depth		660 FSL 460 FWL		SWSW	16	8.0 S	20.0 E	S		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 460			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40			26. PROPOSED DEPTH MD: 6606 TVD: 6507				
27. ELEVATION - GROUND LEVEL 4734			28. BOND NUMBER 022046398			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2262				
<b>Hole, Casing, and Cement Information</b>										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	20	16	0 - 100	109.0	C-75 Casing/Tubing	8.8	Class G	550	1.16	15.8
SURF	11	8.625	0 - 1000	24.0	J-55 LT&C	8.8	Class G	550	1.16	15.8
Prod	7.875	5.5	0 - 4606	17.0	J-55 LT&C	10.0	Halliburton Light , Type Unknown	225	3.54	11.0
			4606 - 6606	17.0	L-80 LT&C	10.0	Class G	450	1.349	14.0
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Jenna Anderson				TITLE Permitting Assistant			PHONE 303 645-9804			
SIGNATURE				DATE 09/25/2014			EMAIL janderson@ultrapetroleum.com			
API NUMBER ASSIGNED 43047547800000				APPROVAL  Permit Manager						

**ULTRA RESOURCES, INC.**

**8 - POINT DRILLING PROGRAM**

**Slim Hole Design  
8 5/8" Surface & 5 1/2" Production Casing Design**

**DATED: 09-24-14**

**Three Rivers 16-18T-820**

**SHL: Sec 16 (SESW) T8S R20E**

**Uintah, Utah**

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All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations and the approved Application for Permit to Drill (APD). The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

**1. Formation Tops**

The estimated tops of important geologic markers are as follows:

<u>Formation Top</u>	<u>Top (TVD)</u>	<u>Comments</u>
Uinta	Surface	
BMSW	500' MD / 500' TVD	
Green River	2,473' MD / 2,442' TVD	
Mahogany	3,833' MD / 3,742' TVD	
Garden Gulch	4,426' MD / 4,327' TVD	Oil & Associated Gas
Lower Green River*	4,576' MD / 4,477' TVD	Oil & Associated Gas
Wasatch	6,406' MD / 6,307' TVD	Oil & Associated Gas
TD	6,606' MD / 6,507' TVD	

**Asterisks (\*) denotes target pay intervals**

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the appropriate agencies. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

**2. BOP Equipment**

- A) The BOPE shall be closed whenever the well is unattended. The appropriate agencies will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
- D) Choke Manifold
- 1) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
  - 2) Two adjustable chokes will be used in the choke manifold.
  - 3) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
  - 4) Pressure gauges in the well control system will be designed for drilling fluid.
- E) BOPE Testing:
- 1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
  - 2) All BOP tests will be performed with a test plug in place.
  - 3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

**INTERVAL**

0 - 1,000' MD / 1,000' TVD  
1,000' MD / 1,000' TVD – 6,606' MD / 6,507' TVD

**BOP EQUIPMENT**

11" Diverter with Rotating Head  
3,000# Ram Double BOP & Annular with  
Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

**3. Casing and Float Equipment Program****CASING:**

<b>Directional Well</b>	<b>Hole Size</b>	<b>OD</b>	<b>Depth MD/TVD</b>	<b>Wt.</b>	<b>Grade &amp; Connection</b>	<b>Cond.</b>
<b>Conductor</b>	20"	16"	+/- 100' MD / 100' TVD	109.0 ppf	C-75	New
<b>Surface</b>	11"	8 5/8"	1,000' MD / 1,000' TVD	24.0 ppf	J-55, LTC	New
<b>Production</b>	7 7/8"	5 1/2"	4,606' MD / 4,507' TVD	17.0 ppf	J-55, LTC	New
			6,606' MD / 6,507' TVD	17.0 ppf	N/L-80, LTC	New

**CASING SPECIFICATIONS:**

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production	5 1/2"	4.892" / 4.767"	4,910	5,320'	273,000	229,000
			6,280	7,740	397,000	348,000

**FLOAT EQUIPMENT:**

SURFACE (8 5/8")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1<sup>st</sup> 4 Joints then every 4<sup>th</sup> joint to surface

PRODUCTION (5 1/2")

Float Shoe, 1 joint casing, float collar

Centralizers: 1 each 1<sup>st</sup> 4 Joints then every 3<sup>rd</sup> joint to 500' into surface casing**4. Cementing Programs****CONDUCTOR (13 3/8")**

Ready Mix – Cement to surface

**SURFACE (8 5/8")**

Cement Top - Surface

Surface – 1,000' MD / 1,000' TVD ± 550 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

**PRODUCTION (5 1/2")**

Cement Top – 500'

500' - 4,000' TVD ±

Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess

4,000' – 6,606' MD / 6,507' TVD

Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The appropriate agencies will be notified 24 hours prior to running casing and cementing.
- D) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
- E) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
- F) "Sundry Notices and Reports on Wells", shall be filed with the appropriate agencies within 30 days after the work is completed.
- G) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
- H) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- I) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

**5. Mud Program**

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1, 000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1, 000' TVD - 6,606' MD / 6,507' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

- A) Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.
- B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor
- C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

**6. Evaluation Program - Testing, Logging, and Coring**

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: None anticipated.
- F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

**7. Anticipated Pressures and H.S.**

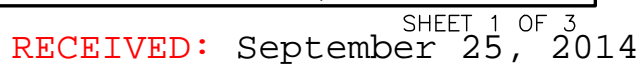
- A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.
- B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.
- C) No hydrogen sulfide gas is anticipated, however if H<sub>2</sub>S is encountered, published guidelines will be complied with.

**8. Other Information and Notification Requirements**

- A) There shall be no deviation from the proposed drilling plan as approved. Any changes in operation must have prior approval from the appropriate agency.
  - 1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
  - 2) It is anticipated that the drilling and completion of this well will take approximately 90 days.
- B) Agency required notifications will be followed as outline in the approved APD.
- C) Should the well be successfully completed for production, the appropriate agencies must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:

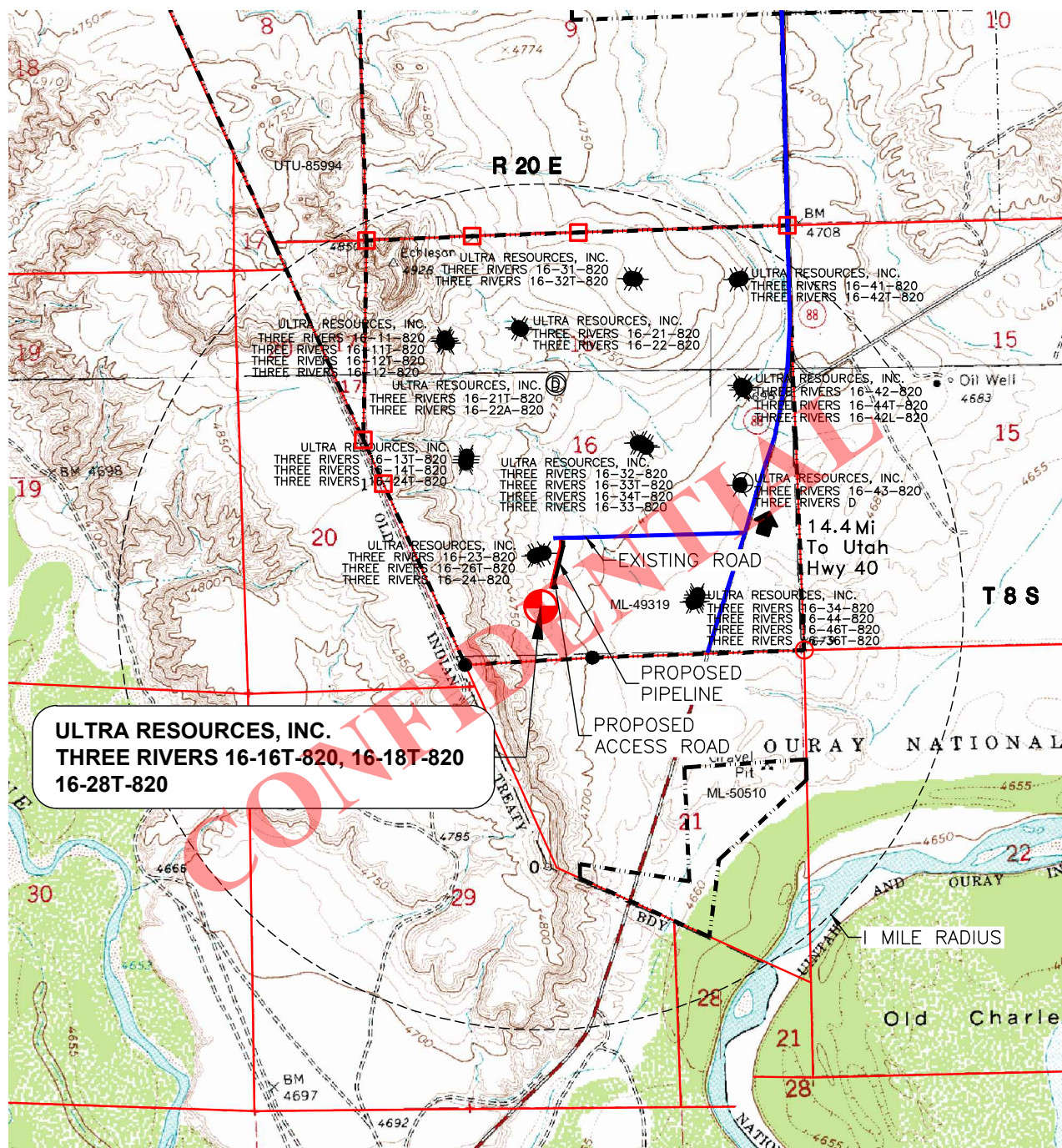
- . Operator name, address, and telephone number.
- . Well name and number.
- . Well location (1/4 1/4, Section, Township, Range and Meridian)
- . Date well was placed in a producing status (date of first production for which royalty will be paid).
- . The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- . The lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

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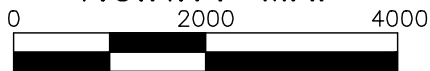


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**ULTRA RESOURCES, INC.**  
**THREE RIVERS 16-16T-820, 16-18T-820**  
**16-28T-820**

### VICINITY MAP



SCALE: 1"=2000'

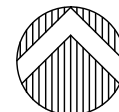
#### NOTES:

- ALUM CORNERS LOCATED
- U.S.G.S. QUAD - OURAY, UT

#### LEGEND

- PRODUCING OIL
- PRODUCING GAS
- ACTIVE INJECTOR
- NOTICE OF INTENT TO ABANDON
- SHUT-IN
- TEMPORARILY ABANDONED
- PERMIT TO DRILL
- DRILLING

NORTH



WELL LOCATION PLAT FOR

**ULTRA RESOURCES, INC.**  
 THREE RIVERS 16-16T-820,  
 16-18T-820 & 16-28T-820  
 SE1/4 SW1/4 SEC. 16, T8S, R20E  
 UINAH COUNTY, UTAH



1515 NINTH STREET  
 ROCK SPRINGS, WY 82901  
 PHONE (307) 362-7519  
 FAX (307) 362-7569  
<http://www.jfc-wyo.com>

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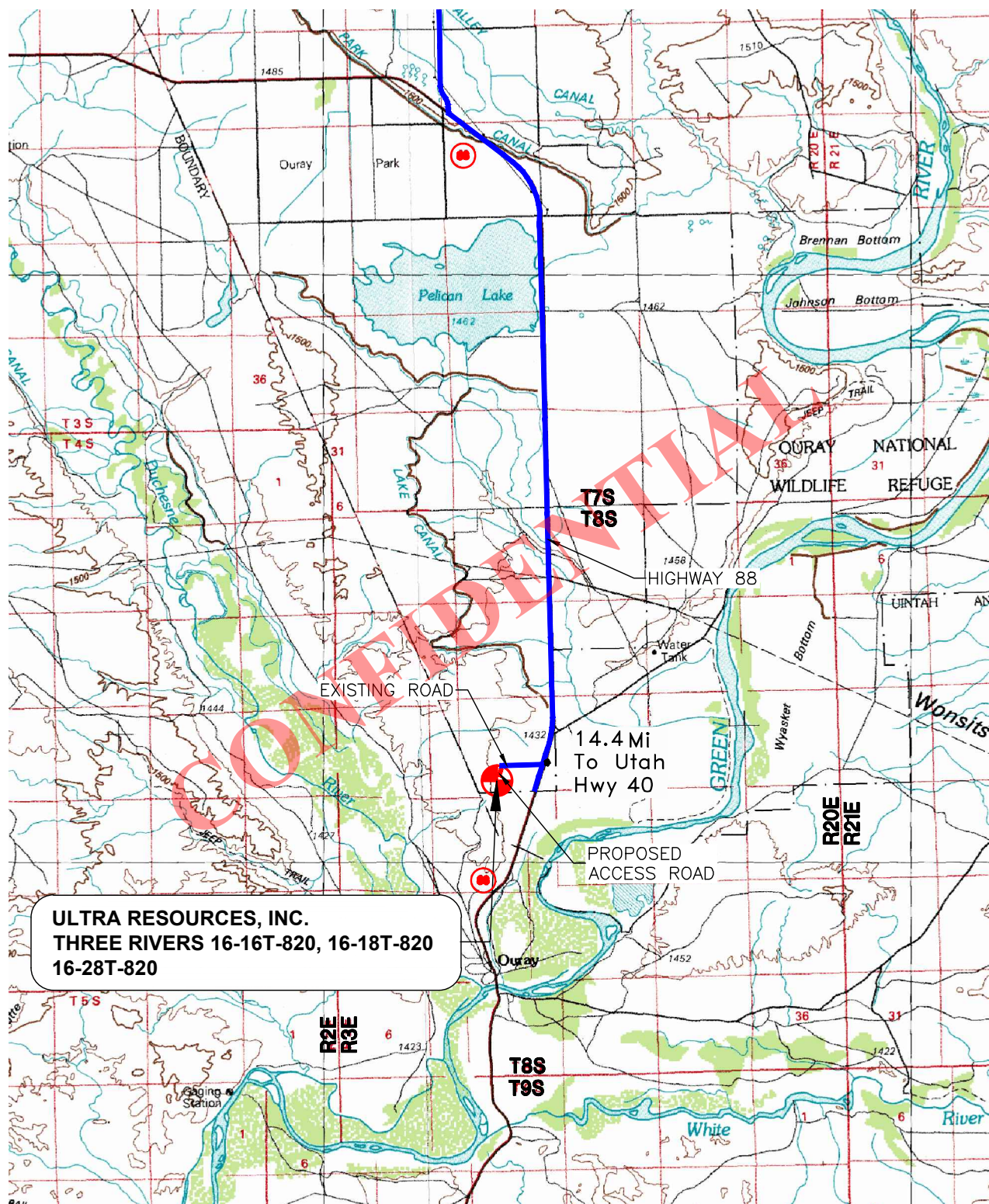
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ULTRA RESOURCES, INC.  
THREE RIVERS 16-16T-820, 16-18T-820  
16-28T-820

AREA MAP  
SCALE: 1:100,000 METRIC

NORTH



**JFC** ENGINEERS  
SURVEYORS

1515 NINTH STREET  
ROCK SPRINGS, WY 82901  
PHONE (307) 362-7519  
FAX (307) 362-7569  
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09/11/14

ggf

9045-14S

WELL LOCATION PLAT FOR

ULTRA RESOURCES, INC.  
THREE RIVERS 16-16T-820,  
16-18T-820 & 16-28T-820  
SE1/4 SW1/4 SEC. 16, T8S, R20E  
UINTAH COUNTY, UTAH

SHEET 3 OF 3

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# ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers 16-18T-820 (628' FSL & 1137' FWL)  
 Field: Uintah County Well: Three Rivers 16-18T-820  
 Facility: Sec.16-T8S-R20E Wellbore: Three Rivers 16-18T-820 PWB

## Targets

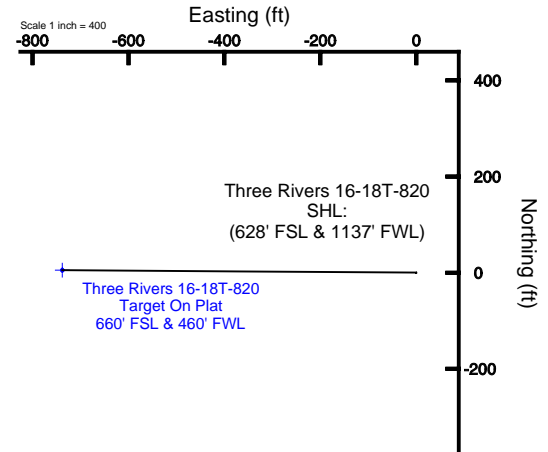
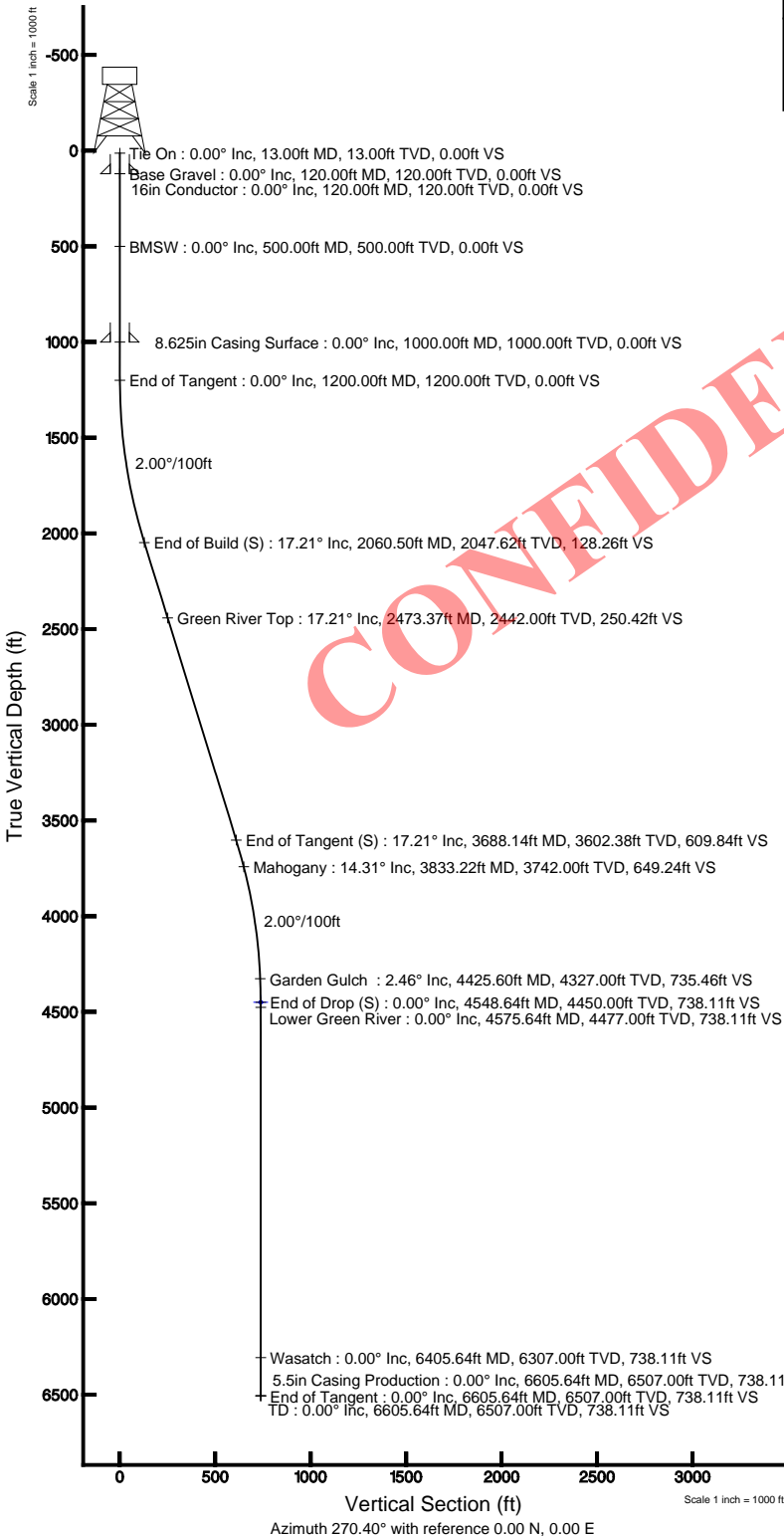
Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US N)	Grid North (US N)	Latitude	Longitude
Three Rivers 16-18T-820 Target On Plat 660' FSL & 460' FWL	4548.64	4450.00	5.11	-738.09	2168932.75	7216555.53	40°10'50.944"N	109°40'40.852"W

## Well Profile Data

Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.00	270.397	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.00	270.397	1200.00	0.00	0.00	0.00	0.00
End of Build (S)	2060.50	17.21	270.397	2047.62	0.89	-128.26	2.00	128.26
End of Tangent (S)	3688.14	17.21	270.397	3602.38	4.22	-609.83	0.00	609.84
End of Drop (S)	4548.64	0.00	270.397	4450.00	5.11	-738.09	2.00	738.11
End of Tangent	6605.64	0.00	270.397	6507.00	5.11	-738.09	0.00	738.11

## Location Information

Facility Name	Grid East (US N)	Grid North (US N)	Latitude	Longitude
Sec. 16-T8S-R20E	2168932.025	7217204.539	40°10'57.708"N	109°40'31.375"W
Box	Local N (ft)	Local E (ft)	Grid East (US N)	Grid North (US N)
Three Rivers 16-18T-820 (628' FSL & 1137' FWL)	4585.63	17.64	2168970.721	7216515.476
Rig on Three Rivers 16-18T-820 (628' FSL & 1137' FWL) (RT) to Mud line (24 Box Three Rivers 16-18T-820 (628' FSL & 1137' FWL))				4747.89
Mean Sea Level to Mud line (24 Box Three Rivers 16-18T-820 (628' FSL & 1137' FWL))				0
Rig on Three Rivers 16-18T-820 (628' FSL & 1137' FWL) (RT) to Mean Sea Level				4747.89
Plot reference wellpath is Three Rivers 16-18T-820 PWB				
True vertical depths are referenced to Rig on Three Rivers 16-18T-820 (628' FSL & 1137' FWL) (RT)				
Measured depths are referenced to Rig on Three Rivers 16-18T-820 (628' FSL & 1137' FWL) (RT)				
Rig on Three Rivers 16-18T-820 (628' FSL & 1137' FWL) (RT) to Mean Sea Level: 4747.89 feet				
Mean Sea Level to Mud line (24 Box Three Rivers 16-18T-820 (628' FSL & 1137' FWL)): 0 feet				
Coordinates are in feet referenced to Box				
Created by: welliams on 9/24/2014				





## Planned Wellpath Report

Three Rivers 16-18T-820 PWP

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### REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-18T-820 (628' FSL & 1137' FWL)
Area	Three Rivers	Well	Three Rivers 16-18T-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-18T-820 PWB
Facility	Sec.16-T8S-R20E		

### REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	EWilliams
Scale	0.999911	Report Generated	9/24/2014 at 9:32:03 AM
Convergence at slot	1.17° East	Database/Source file	WellArchitectDB/Three_Rivers_16-18T-820_PWB.xml

### WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	-689.63	17.64	2150670.72	7216515.48	40°07'00.894"N	109°40'31.152"W
Facility Reference Pt			2150639.03	7217204.54	40°07'07.709"N	109°40'31.379"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

### WELLPATH DATUM

Calculation method	Minimum curvature	Rig on Three Rivers 16-18T-820 (628' FSL & 1137' FWL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	Slot	Rig on Three Rivers 16-18T-820 (628' FSL & 1137' FWL) (RT) to Mean Sea Level
Vertical Reference Pt	Rig on Three Rivers 16-18T-820 (628' FSL & 1137' FWL) (RT)	Rig on Three Rivers 16-18T-820 (628' FSL & 1137' FWL) (RT) to Mud Line at Slot (Three Rivers 16-18T-820 (628' FSL & 1137' FWL))
MD Reference Pt	Rig on Three Rivers 16-18T-820 (628' FSL & 1137' FWL) (RT)	Section Origin
Field Vertical Reference	Mean Sea Level	Section Azimuth

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# Planned Wellpath Report

Three Rivers 16-18T-820 PWP

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## REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-18T-820 (628' FSL & 1137' FWL)
Area	Three Rivers	Well	Three Rivers 16-18T-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-18T-820 PWB
Facility	Sec.16-T8S-R20E		

## WELLPATH DATA (79 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	270.397	0.00	0.00	0.00	0.00	40°07'00.894"N	109°40'31.152"W	0.00	
13.00	0.000	270.397	13.00	0.00	0.00	0.00	40°07'00.894"N	109°40'31.152"W	0.00	
113.00†	0.000	270.397	113.00	0.00	0.00	0.00	40°07'00.894"N	109°40'31.152"W	0.00	
120.00†	0.000	270.397	120.00	0.00	0.00	0.00	40°07'00.894"N	109°40'31.152"W	0.00	Base Gravel
213.00†	0.000	270.397	213.00	0.00	0.00	0.00	40°07'00.894"N	109°40'31.152"W	0.00	
313.00†	0.000	270.397	313.00	0.00	0.00	0.00	40°07'00.894"N	109°40'31.152"W	0.00	
413.00†	0.000	270.397	413.00	0.00	0.00	0.00	40°07'00.894"N	109°40'31.152"W	0.00	
500.00†	0.000	270.397	500.00	0.00	0.00	0.00	40°07'00.894"N	109°40'31.152"W	0.00	BMSW
513.00†	0.000	270.397	513.00	0.00	0.00	0.00	40°07'00.894"N	109°40'31.152"W	0.00	
613.00†	0.000	270.397	613.00	0.00	0.00	0.00	40°07'00.894"N	109°40'31.152"W	0.00	
713.00†	0.000	270.397	713.00	0.00	0.00	0.00	40°07'00.894"N	109°40'31.152"W	0.00	
813.00†	0.000	270.397	813.00	0.00	0.00	0.00	40°07'00.894"N	109°40'31.152"W	0.00	
913.00†	0.000	270.397	913.00	0.00	0.00	0.00	40°07'00.894"N	109°40'31.152"W	0.00	
1013.00†	0.000	270.397	1013.00	0.00	0.00	0.00	40°07'00.894"N	109°40'31.152"W	0.00	
1113.00†	0.000	270.397	1113.00	0.00	0.00	0.00	40°07'00.894"N	109°40'31.152"W	0.00	
1200.00	0.000	270.397	1200.00	0.00	0.00	0.00	40°07'00.894"N	109°40'31.152"W	0.00	
1213.00†	0.260	270.397	1213.00	0.03	0.00	-0.03	40°07'00.894"N	109°40'31.152"W	2.00	
1313.00†	2.260	270.397	1312.97	2.23	0.02	-2.23	40°07'00.894"N	109°40'31.181"W	2.00	
1413.00†	4.260	270.397	1412.80	7.91	0.05	-7.91	40°07'00.895"N	109°40'31.254"W	2.00	
1513.00†	6.260	270.397	1512.38	17.08	0.12	-17.08	40°07'00.895"N	109°40'31.372"W	2.00	
1613.00†	8.260	270.397	1611.57	29.72	0.21	-29.72	40°07'00.896"N	109°40'31.535"W	2.00	
1713.00†	10.260	270.397	1710.26	45.81	0.32	-45.81	40°07'00.897"N	109°40'31.742"W	2.00	
1813.00†	12.260	270.397	1808.33	65.33	0.45	-65.33	40°07'00.898"N	109°40'31.993"W	2.00	
1913.00†	14.260	270.397	1905.66	88.27	0.61	-88.27	40°07'00.900"N	109°40'32.288"W	2.00	
2013.00†	16.260	270.397	2002.13	114.59	0.79	-114.59	40°07'00.902"N	109°40'32.627"W	2.00	
2060.50	17.210	270.397	2047.62	128.26	0.89	-128.26	40°07'00.903"N	109°40'32.803"W	2.00	
2113.00†	17.210	270.397	2097.77	143.80	1.00	-143.80	40°07'00.904"N	109°40'33.003"W	0.00	
2213.00†	17.210	270.397	2193.29	173.39	1.20	-173.38	40°07'00.906"N	109°40'33.384"W	0.00	
2313.00†	17.210	270.397	2288.81	202.97	1.41	-202.97	40°07'00.908"N	109°40'33.765"W	0.00	
2413.00†	17.210	270.397	2384.34	232.56	1.61	-232.56	40°07'00.910"N	109°40'34.145"W	0.00	
2473.37†	17.210	270.397	2442.00	250.42	1.73	-250.42	40°07'00.911"N	109°40'34.375"W	0.00	Green River Top
2513.00†	17.210	270.397	2479.86	262.15	1.82	-262.14	40°07'00.912"N	109°40'34.526"W	0.00	
2613.00†	17.210	270.397	2575.38	291.74	2.02	-291.73	40°07'00.914"N	109°40'34.907"W	0.00	
2713.00†	17.210	270.397	2670.90	321.32	2.22	-321.32	40°07'00.916"N	109°40'35.288"W	0.00	
2813.00†	17.210	270.397	2766.43	350.91	2.43	-350.90	40°07'00.918"N	109°40'35.669"W	0.00	
2913.00†	17.210	270.397	2861.95	380.50	2.63	-380.49	40°07'00.920"N	109°40'36.050"W	0.00	
3013.00†	17.210	270.397	2957.47	410.09	2.84	-410.08	40°07'00.922"N	109°40'36.430"W	0.00	
3113.00†	17.210	270.397	3053.00	439.67	3.04	-439.66	40°07'00.924"N	109°40'36.811"W	0.00	
3213.00†	17.210	270.397	3148.52	469.26	3.25	-469.25	40°07'00.926"N	109°40'37.192"W	0.00	
3313.00†	17.210	270.397	3244.04	498.85	3.45	-498.84	40°07'00.928"N	109°40'37.573"W	0.00	
3413.00†	17.210	270.397	3339.56	528.44	3.66	-528.42	40°07'00.930"N	109°40'37.954"W	0.00	
3513.00†	17.210	270.397	3435.09	558.02	3.86	-558.01	40°07'00.932"N	109°40'38.334"W	0.00	
3613.00†	17.210	270.397	3530.61	587.61	4.07	-587.60	40°07'00.934"N	109°40'38.715"W	0.00	
3688.14	17.210	270.397	3602.38	609.84	4.22	-609.83	40°07'00.936"N	109°40'39.001"W	0.00	
3713.00†	16.713	270.397	3626.16	617.09	4.27	-617.08	40°07'00.936"N	109°40'39.095"W	2.00	





# Planned Wellpath Report

Three Rivers 16-18T-820 PWP

Page 3 of 5



## REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-18T-820 (628' FSL & 1137' FWL)
Area	Three Rivers	Well	Three Rivers 16-18T-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-18T-820 PWB
Facility	Sec.16-T8S-R20E		

## WELLPATH DATA (79 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3813.00†	14.713	270.397	3722.42	644.17	4.46	-644.16	40°07'00.938"N	109°40'39.443"W	2.00	
3833.22†	14.308	270.397	3742.00	649.24	4.50	-649.23	40°07'00.938"N	109°40'39.509"W	2.00	Mahogany
3913.00†	12.713	270.397	3819.57	667.88	4.62	-667.86	40°07'00.940"N	109°40'39.748"W	2.00	
4013.00†	10.713	270.397	3917.48	688.18	4.77	-688.16	40°07'00.941"N	109°40'40.010"W	2.00	
4113.00†	8.713	270.397	4016.04	705.05	4.88	-705.03	40°07'00.942"N	109°40'40.227"W	2.00	
4213.00†	6.713	270.397	4115.13	718.47	4.98	-718.45	40°07'00.943"N	109°40'40.400"W	2.00	
4313.00†	4.713	270.397	4214.63	728.42	5.04	-728.40	40°07'00.944"N	109°40'40.528"W	2.00	
4413.00†	2.713	270.397	4314.41	734.90	5.09	-734.88	40°07'00.944"N	109°40'40.611"W	2.00	
4425.60†	2.461	270.397	4327.00	735.46	5.09	-735.45	40°07'00.944"N	109°40'40.618"W	2.00	Garden Gulch
4513.00†	0.713	270.397	4414.36	737.89	5.11	-737.87	40°07'00.944"N	109°40'40.650"W	2.00	
4548.64	0.000	270.397	4450.00†	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	2.00	
4575.64†	0.000	270.397	4477.00	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	Lower Green River
4613.00†	0.000	270.397	4514.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
4713.00†	0.000	270.397	4614.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
4813.00†	0.000	270.397	4714.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
4913.00†	0.000	270.397	4814.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
5013.00†	0.000	270.397	4914.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
5113.00†	0.000	270.397	5014.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
5213.00†	0.000	270.397	5114.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
5313.00†	0.000	270.397	5214.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
5413.00†	0.000	270.397	5314.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
5513.00†	0.000	270.397	5414.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
5613.00†	0.000	270.397	5514.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
5713.00†	0.000	270.397	5614.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
5813.00†	0.000	270.397	5714.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
5913.00†	0.000	270.397	5814.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
6013.00†	0.000	270.397	5914.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
6113.00†	0.000	270.397	6014.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
6213.00†	0.000	270.397	6114.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
6313.00†	0.000	270.397	6214.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
6405.64†	0.000	270.397	6307.00	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	Wasatch
6413.00†	0.000	270.397	6314.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
6513.00†	0.000	270.397	6414.36	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	
6605.64	0.000	270.397	6507.00	738.11	5.11	-738.09	40°07'00.944"N	109°40'40.652"W	0.00	ID

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## Planned Wellpath Report

Three Rivers 16-18T-820 PWP

Page 4 of 5



### REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-18T-820 (628' FSL & 1137' FWL)
Area	Three Rivers	Well	Three Rivers 16-18T-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-18T-820 PWB
Facility	Sec.16-T8S-R20E		

### HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers 16-18T-820 PWB Ref Wellpath: Three Rivers 16-18T-820 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	6605.64	5605.64	1000.00	6507.00	0.00	0.00	5.11	-738.09
5.5in Casing Production	13.00	6605.64	6592.64	13.00	6507.00	0.00	0.00	5.11	-738.09

### TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers 16-18T-820 Target On Plat 660' FSL & 460' FWL	4548.64	4450.00	5.11	-738.09	2149932.75	7216505.53	40°07'00.944"N	109°40'40.652"W	point

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## Planned Wellpath Report

Three Rivers 16-18T-820 PWP

Page 5 of 5



### REFERENCE WELLPATH IDENTIFICATION

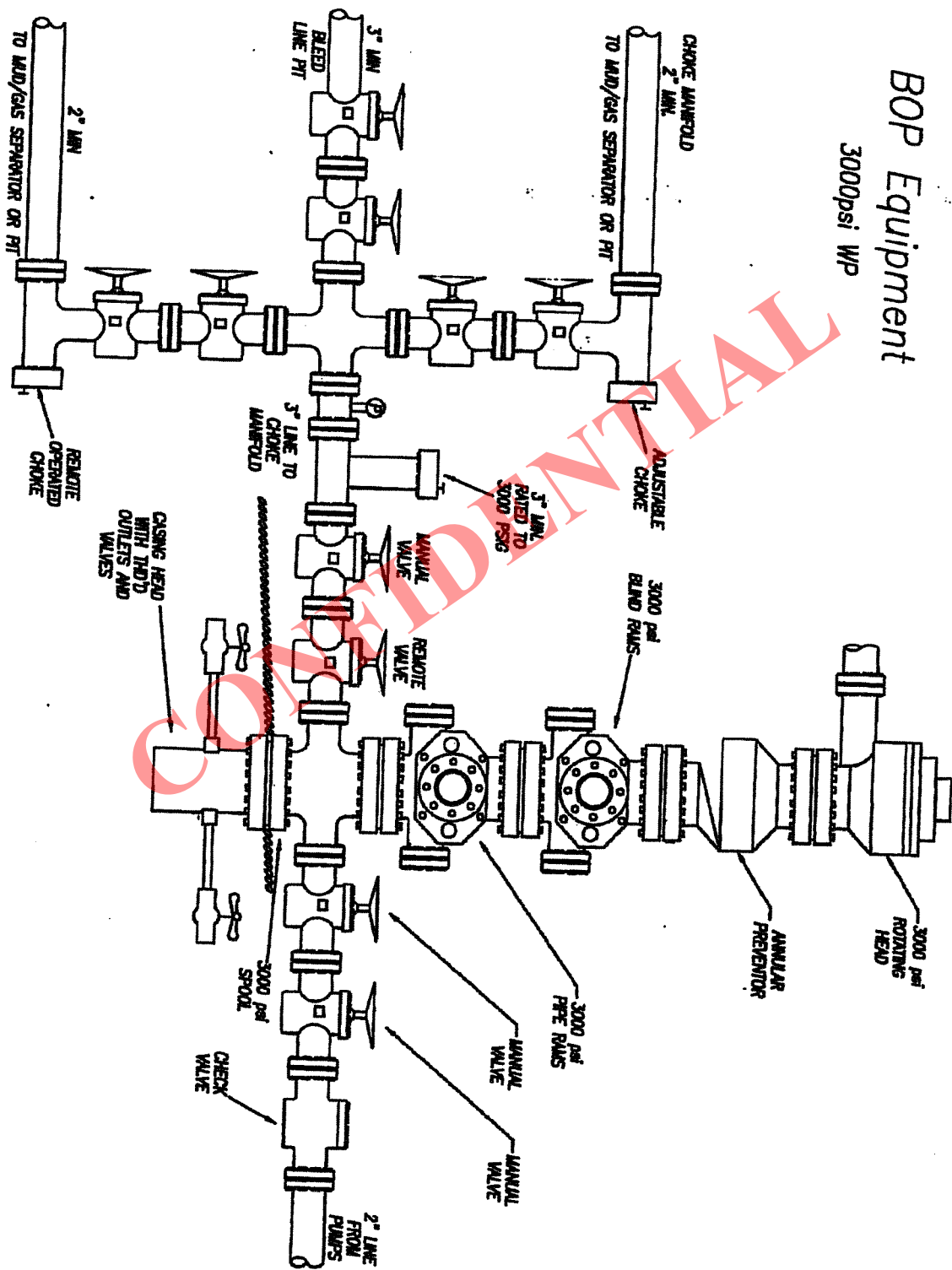
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 16-18T-820 (628' FSL & 1137' FWL)
Area	Three Rivers	Well	Three Rivers 16-18T-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 16-18T-820 PWB
Facility	Sec.16-T8S-R20E		

### WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	270.397	120.00	Base Gravel
500.00	0.000	270.397	500.00	BMSW
2473.37	17.210	270.397	2442.00	Green River Top
3833.22	14.308	270.397	3742.00	Mahogany
4425.60	2.461	270.397	4327.00	Garden Gulch
4575.64	0.000	270.397	4477.00	Lower Green River
6405.64	0.000	270.397	6307.00	Wasatch
6605.64	0.000	270.397	6507.00	TD

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# BOP Equipment 3000psi WP





## Ultra Resources, Inc.

---

September 24, 2014

Mr. Dustin Doucet  
Utah Division of Oil, Gas & Mining  
1594 West North Temple  
Salt Lake City, Utah 84116

RE: Request for Exception to Spacing  
**Three Rivers 16-18T-820**

Surface Location: 628' FSL & 1137' FWL, SESW, Sec. 16, T8S, R20E  
Target Location: 660' FSL & 460' FWL, SWSW, Sec. 16, T8S, R20E  
SLB&M, Uintah County, Utah

Dear Mr. Doucet:

Ultra Resources, Inc. ("Ultra") respectfully submits this request for exception to spacing (**Docket No. 2013-030 / Cause No. 270-02**) based on geology since the well is located less than 100 feet to the drilling unit boundary.

The adjacent drilling unit boundary is covered by the same lease and has the identical production interest owners in it.

Ultra owns 100% of the leasehold within 460 feet of the surface and target location as well as all points along the intended well bore path.

Thank you very much for your timely consideration of this application. Please feel free to contact me at 303-645-9810 should you have any questions or need additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "JA", written over a large, diagonal red "CONFIDENTIAL" watermark.

Jenna Anderson  
Permitting Specialist

/ja

# ULTRA RESOURCES, INC.

THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820  
 LOCATED IN UINTAH COUNTY, UTAH  
 SECTION 16, T8S, R20E

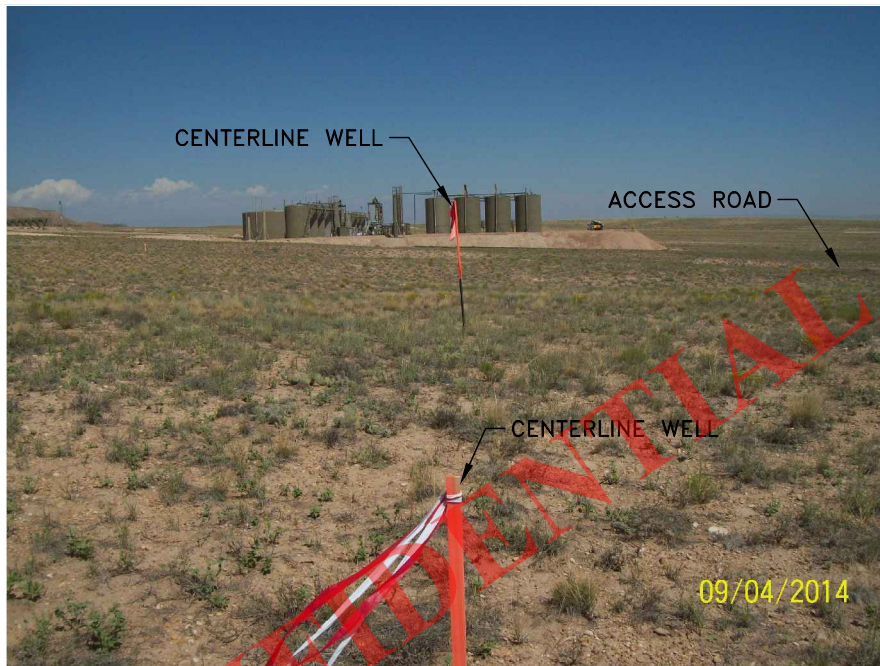


PHOTO: VIEW FROM WELL LOCATION TO LAYDOWN

CAMERA ANGLE: NORTH



PHOTO: VIEW FROM BEGINNING OF ACCESS ROAD

CAMERA ANGLE: SOUTHWESTERLY

GGF J:\Data\9045GGF\dwg\Three Rivers 16-16-820\_PHOTOS.dwg 10/3/2014 2:23:44 PM

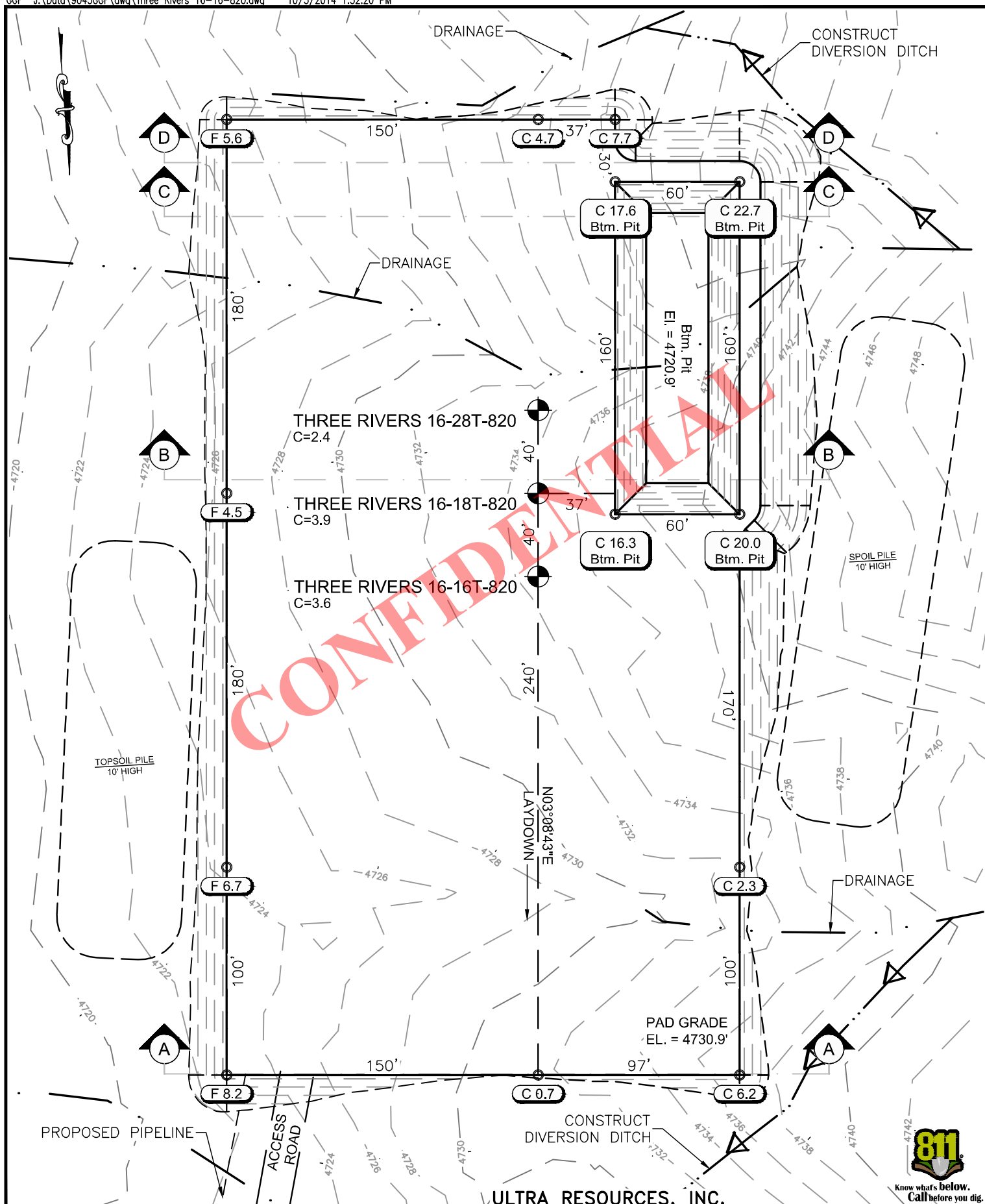


1515 NINTH STREET  
 ROCK SPRINGS, WY 82901  
 PHONE (307) 362-7519  
 FAX (307) 362-7569  
<http://www.jfc-wyo.com>

LOCATION PHOTOS		
THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820 UINTAH COUNTY, UTAH		
DWN BY: GGF	SCALE:	PHOTO
DATE: 10/3/14	N/A	

RECEIVED: October 07, 2014





ULTRA RESOURCES, INC.

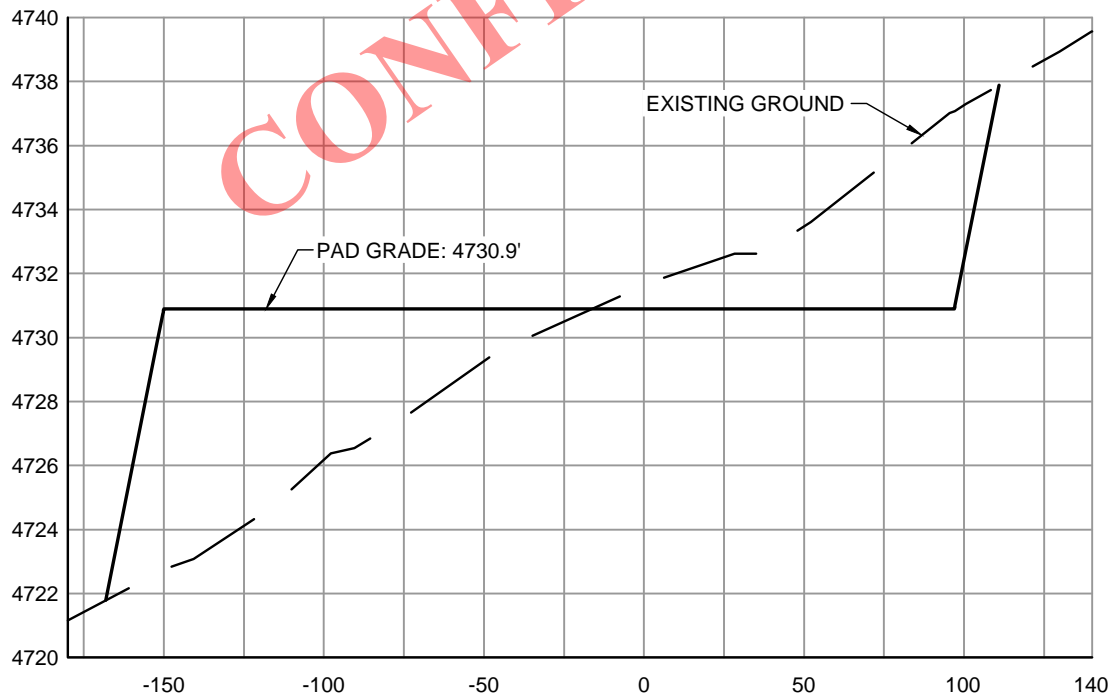
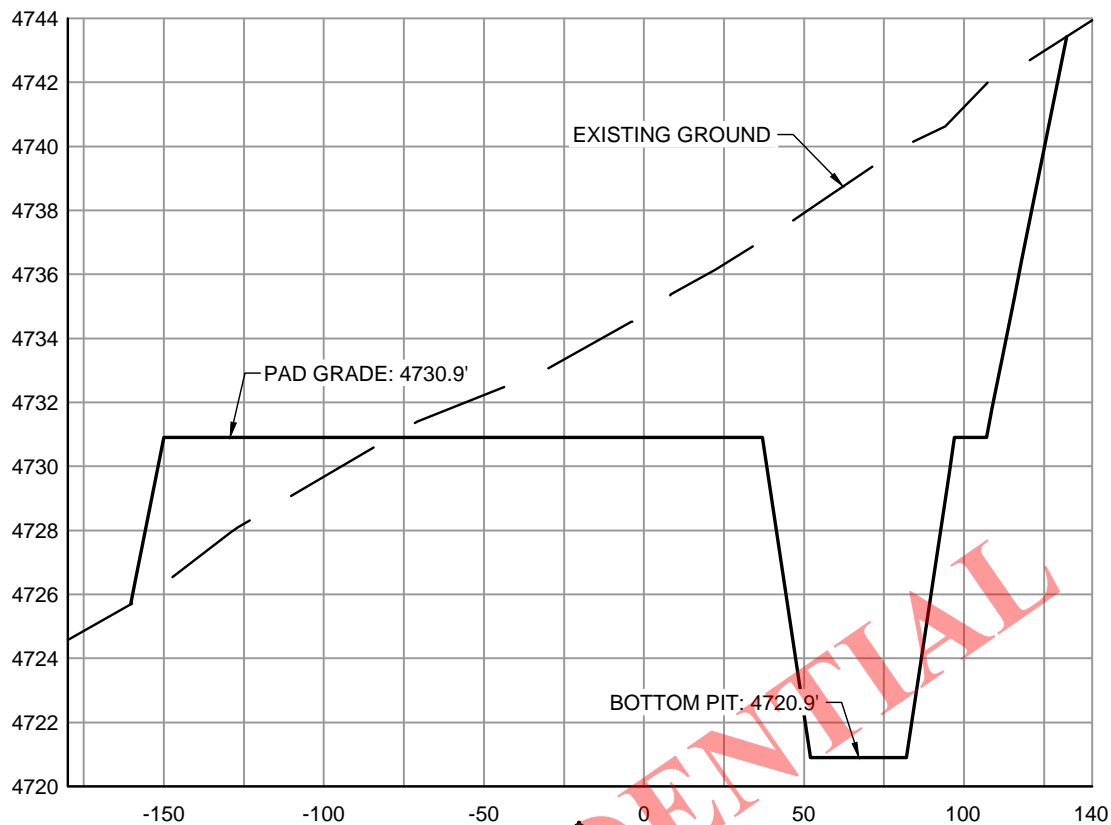


**JFC ENGINEERS  
SURVEYORS**

1515 NINTH STREET  
ROCK SPRINGS, WY 82901  
PHONE (307) 362-7519  
FAX (307) 362-7569  
<http://www.jfc-wyo.com>

THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820  
PAD OVERALL  
SE1/4 SW1/4 SECTION 16, T8S, R20E  
UNITAH COUNTY, UTAH

DWN BY: GGF  
DATE: 10/3/14  
SCALE: 1" = 60'  
**FIGURE 1**

DISTURBED AREA

PAD - 2.62  
 TOPSOIL PILE- 0.25  
 SPOIL PILE - 0.31  
 ACCESS ROAD - 0.44  
 TOTAL - 3.62 ACRES

YARDAGE ESTIMATE

TOPSOIL - 2,114 cu yds (6" topsoil)  
 FILL - 7,759 cu yds  
 CUT - 13,047 cu yds (includes 2,765 cu yds for pit reclamation)

SCALE:

HORZ. 1"=60'  
 VERT. 1"=6'

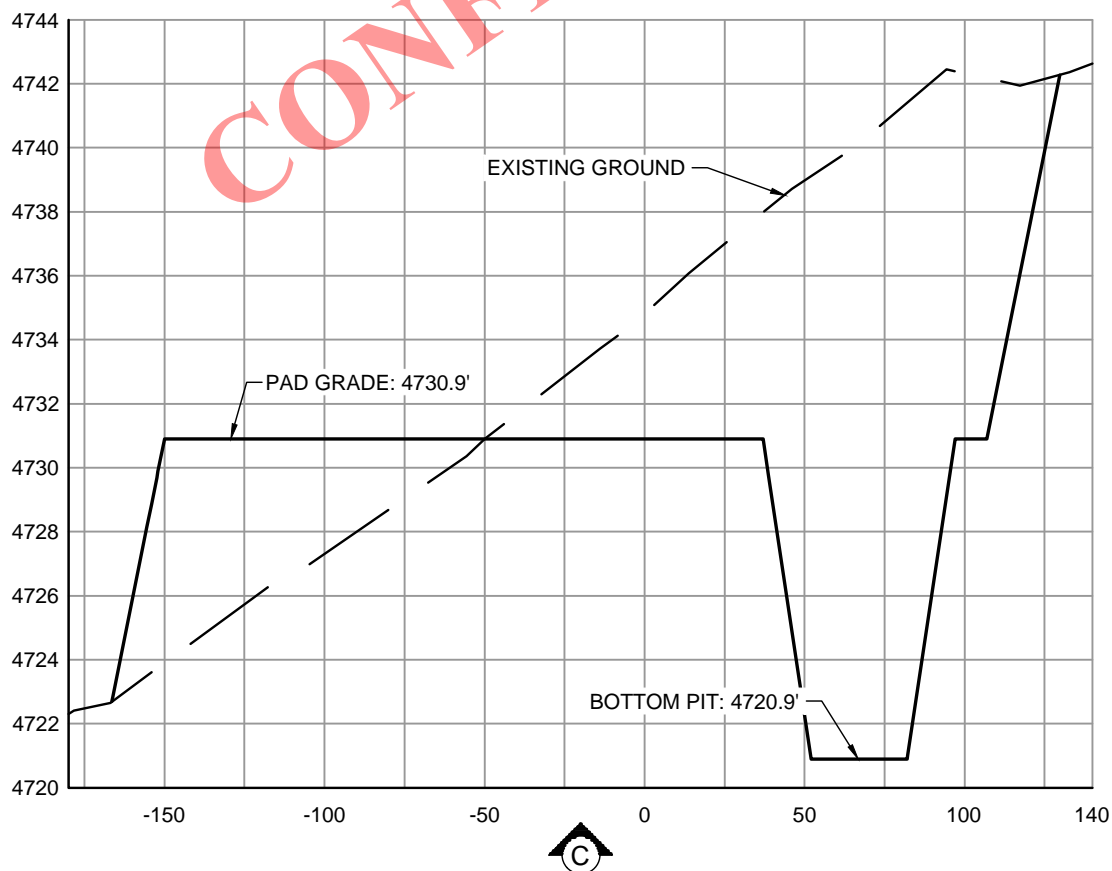
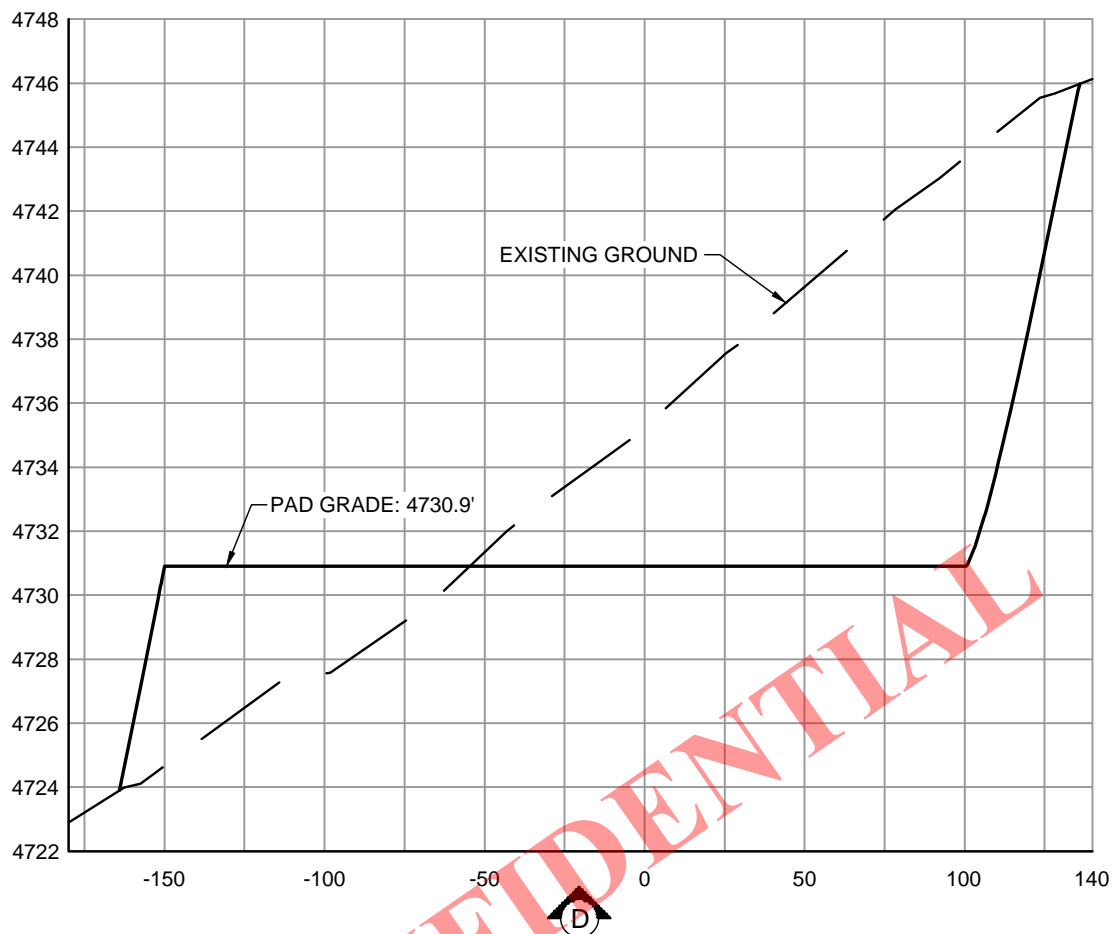
ULTRA RESOURCES, INC.

THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820  
 PAD OVERALL  
 SE1/4 SW1/4 SECTION 16, T8S, R20E  
 UNITAH COUNTY, UTAH

DWN BY: GGF  
 DATE: 10/3/14  
 SCALE: 1" = 60'

FIGURE 2

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SCALE:  
HORZ. 1"=60'  
VERT. 1"=6'

ULTRA RESOURCES, INC.

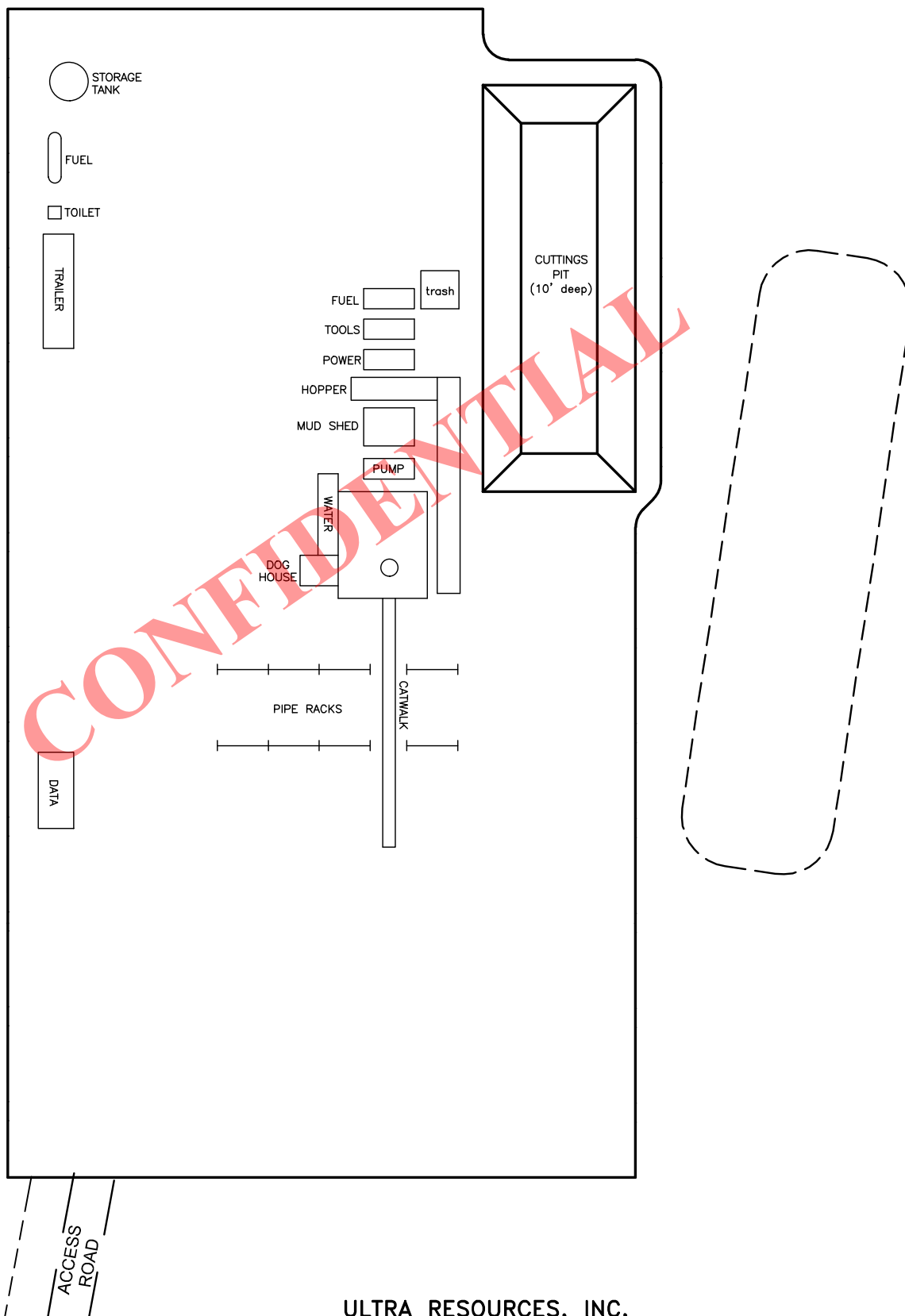
**JFC ENGINEERS SURVEYORS**  
1515 NINTH STREET  
ROCK SPRINGS, WY 82901  
PHONE (307) 362-7519  
FAX (307) 362-7569  
<http://www.jfc-wyo.com>

THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820  
CROSS SECTIONS  
SE1/4 SW1/4 SECTION 16, T8S, R20E  
UNITAH COUNTY, UTAH

DWN BY: GGF  
DATE: 10/3/14  
SCALE: 1" = 60'

FIGURE 3

RECEIVED: October 07, 2014



ULTRA RESOURCES, INC.

**JFC ENGINEERS  
SURVEYORS**

 1515 NINTH STREET  
 ROCK SPRINGS, WY 82901  
 PHONE (307) 362-7519  
 FAX (307) 362-7569  
<http://www.jfc-wyo.com>

 THREE RIVERS 16-16T-820, 16-18T-820, 16-28T-820  
 RIG LAYOUT  
 SE1/4 SW1/4 SECTION 16, T8S, R20E  
 UNITAH COUNTY, UTAH

 DWN BY: GGF  
 DATE: 10/3/14  
 SCALE: 1" = 60'

FIGURE 4

RECEIVED: October 07, 2014

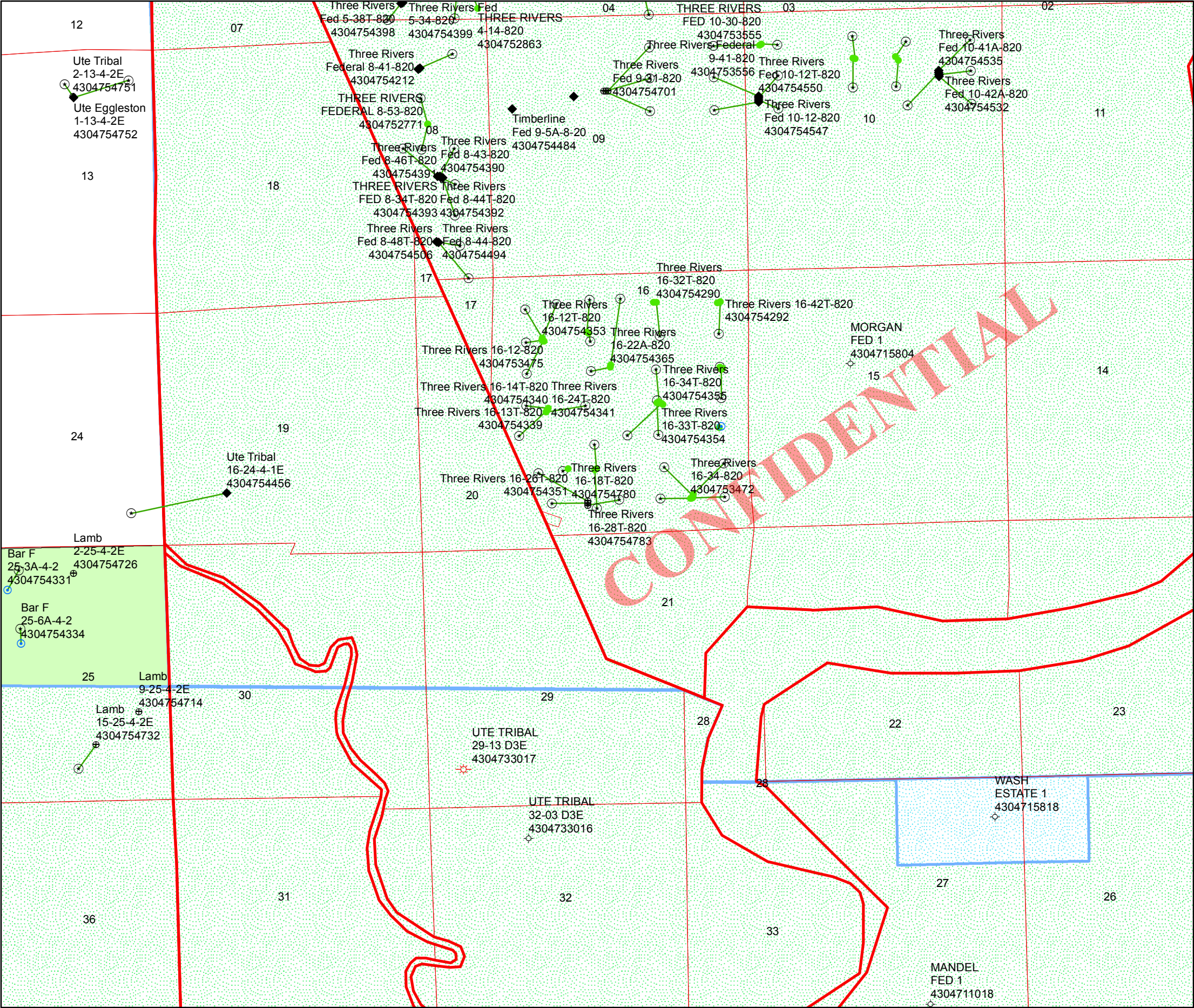
JFC File No. 9045-14S  
September 15, 2014

**Ultra Resources, INC.**  
**Three Rivers 16-16T-820, 16-18T-820, 16-28T-820**  
Sec. 16, T8S, R20E  
Uintah County, Utah

**Travel Directions to Well**

From the intersection of Highway 191 South (191S) and West Main Street (US-40W), travel westerly on West Main Street a distance of 13.9 Miles to an intersection with US-40W/191S and Highway 88. Turn left and travel southerly 14.4 miles to an intersection with an improved road on the right. Turn right and travel 0.4 miles to a lath sign designating the beginning of the Three Rivers 16-16-820 access road on the left. Turn left and follow lath southerly 0.1 miles to the proposed Three Rivers 16-16-820 location containing the Three Rivers 16-16T-820, 16-18T-820, and 16-28T-820.





API Number:43-047-54780  
Well Name: Three Rivers 16-18T-820  
Section: 16 Township: 8S Range: 20E Meridian: SL  
Operator: ULTRA RESOURCES INC

Map Prepared: Oct. 10, 2014  
Map Produced by Lisha Cordova

**Wells Query**

**Status**

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WW - Water Injection Well
- WSW - Water Supply Well

**Units**

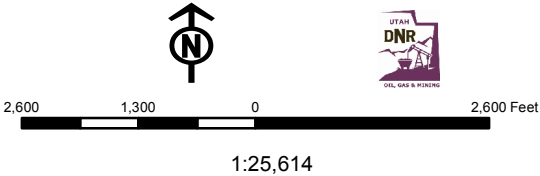
**STATUS**

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Fields**

**STATUS**

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED





Diana Mason <dianawhitney@utah.gov>

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## Ultra Petroleum Well Approval

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Jeff Conley <jconley@utah.gov>

Wed, Dec 3, 2014 at 9:49 AM

Reply-To: jconley@utah.gov

To: Diana Mason <dianawhitney@utah.gov>, Bradley Hill <bradhill@utah.gov>

Cc: Jenna Anderson <janderson@ultrapetroleum.com>, Kelly Bott <kbott@ultrapetroleum.com>

Hello,

The following well has been cleared by SITLA for both arch and paleo:

(4304754783) Three Rivers 16-28T-820

(4304754780) Three Rivers 16-18T-820

(4304754758) Three Rivers 16-16T-820

Thanks,

Jeff Conley  
SITLA Resource Specialist  
[jconley@utah.gov](mailto:jconley@utah.gov)  
801-538-5157

CONFIDENTIAL



Well Name	ULTRA RESOURCES INC Three Rivers 16-18T-820 43047547800000			
String	COND	SURF	Prod	
Casing Size(")	16.000	8.625	5.500	
Setting Depth (TVD)	100	1000	6507	
Previous Shoe Setting Depth (TVD)	0	100	1000	
Max Mud Weight (ppg)	8.8	8.8	10.0	
BOPE Proposed (psi)	0	500	3000	
Casing Internal Yield (psi)	1000	2950	5320	
Operators Max Anticipated Pressure (psi)	3650		10.8	

Calculations	COND String	16.000	"
Max BHP (psi)	.052*Setting Depth*MW=	46	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	34	NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	24	NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	24	NO
Required Casing/BOPE Test Pressure=		100	psi
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient

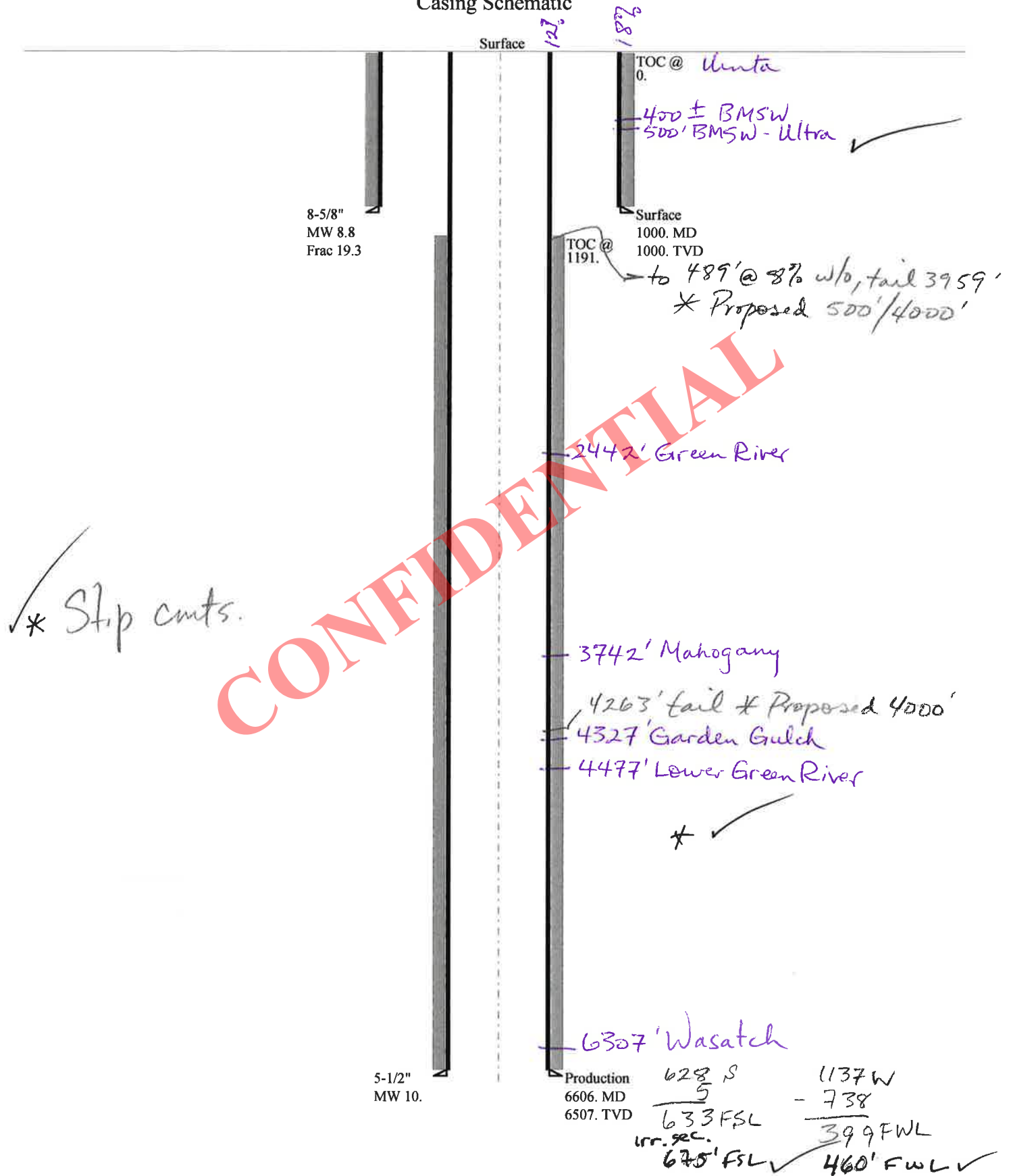
Calculations	SURF String	8.625	"
Max BHP (psi)	.052*Setting Depth*MW=	458	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	338	YES diverter with rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	238	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	260	NO OK
Required Casing/BOPE Test Pressure=		1000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		100	psi *Assumes 1psi/ft frac gradient

Calculations	Prod String	5.500	"
Max BHP (psi)	.052*Setting Depth*MW=	3384	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2603	YES 3M BOP, dbl ram, annular with diverter and rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1952	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2172	NO OK
Required Casing/BOPE Test Pressure=		3000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		1000	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BHP (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

# 43047547800000 Three Rivers 16-18T-820

## Casing Schematic



O.K.

Well name:	<b>43047547800000 Three Rivers 16-18T-820</b>		
Operator:	<b>ULTRA RESOURCES, INC</b>		
String type:	<b>Surface</b>	Project ID:	<b>43-047-54780</b>
Location:	<b>UINTAH COUNTY</b>		

**Design parameters:****Collapse**

Mud weight: 8.800 ppg  
Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 88 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 100 ft

Cement top: Surface

**Burst**

Max anticipated surface pressure: 880 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 1,000 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.70 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on buoyed weight.  
Neutral point: 868 ft

Completion type is subs  
**Non-directional string.**

**Re subsequent strings:**

Next setting depth: 6,408 ft  
Next mud weight: 10.000 ppg  
Next setting BHP: 3,329 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 1,000 ft  
Injection pressure: 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	8.625	24.00	J-55	ST&C	1000	1000	7.972	5148
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	457	1370	2.997	1000	2950	2.95	20.8	244	11.71 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: November 24, 2014  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.



Well name:	<b>43047547800000 Three Rivers 16-18T-820</b>	
Operator:	<b>ULTRA RESOURCES, INC</b>	
String type:	Production	Project ID: 43-047-54780
Location:	UINTAH COUNTY	

**Design parameters:****Collapse**

Mud weight: 10.000 ppg  
Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 165 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 1,000 ft

Cement top: 1,191 ft

**Burst**

Max anticipated surface pressure: 1,949 psi  
Internal gradient: 0.220 psi/ft  
Calculated BHP 3,380 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.60 (B)

Completion type is subs

**Directional Info - Build & Drop**

Kick-off point: 1200 ft  
Departure at shoe: 738 ft  
Maximum dogleg: 2 °/100ft  
Inclination at shoe: 0 °

Tension is based on buoyed weight.

Neutral point: 5,619 ft

Estimated cost: 30,531 (\$)

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
2	4600	5.5	17.00	J-55	LT&C	4501	4600	4.767	17821
1	2006	5.5	17.00	L-80	LT&C	6507	6606	4.767	12710

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
2	2338	4821	2.062	2939	5320	1.81	93.9	247	2.63 J
1	3380	6290	1.861	3380	7740	2.29	17.3	338	19.51 J

Prepared Helen Sadik-Macdonald  
by: Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: November 24, 2014  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 6507 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

*Engineering responsibility for use of this design will be that of the purchaser.*

# **ON-SITE PREDRILL EVALUATION**

## **Utah Division of Oil, Gas and Mining**

**Operator** ULTRA RESOURCES INC  
**Well Name** Three Rivers 16-18T-820  
**API Number** 43047547800000 **APD No** 10353 **Field/Unit** THREE RIVERS  
**Location: 1/4,1/4** SESW **Sec** 16 **Tw** 8.0S **Rng** 20.0E 628 FSL 1137 FWL  
**GPS Coord (UTM)** 612883 4441575 **Surface Owner**

### **Participants**

Whitney Szabo - Starpoint; John Busch, Jim Burns - Ultra; Bart Hunting, Martin Pierce - Uintah Engineering; David Gordon -BLM Jim Davis - SITLA

### **Regional/Local Setting & Topography**

This location is chosen in Uintah County just west of the Indian treaty boundary line. The one mile radius line intersects the Duchesne river to the southwest and the Green River to the southeast. Pelican Lake is found due North about 5 miles. The Duchesne and Green Rivers meet about 2 miles due south of the well pad. This pad will host 4 wells. 3 of which we visited today:

Three Rivers 16-28T-820

Three Rivers 16-18T-820

Three Rivers 16-16T-820

The local area is in the foothills of a small deeply eroded mesa. The drainages are quite wide and rolling. Two drainages run through the footprint of the pad. The plots submitted show a diversion of these drainages but, the diversion will need to be extended to the banks on the opposite sides of the direction of diversion. The topography slopes westerly with grades of about 6%. The soils are light colored gravelly sands. The dominant vegetation is opuntia cactus, globe mallow and an abundance of Snake broomweed along with the scarcity of vegetation indicate the area has been substantially overgrazed. This location is within the BLM Sclerocactus polygon

### **Surface Use Plan**

#### **Current Surface Use**

Wildlfe Habitat

Grazing

**New Road  
Miles**

0.1

**Well Pad**

**Width** 187 **Length** 460

**Src Const Material**

Onsite

**Surface Formation**

DUCHR

**Ancillary Facilities**

### **Waste Management Plan Adequate?**

### **Environmental Parameters**

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

High desert shrubland ecosystem. Expected vegetation consists of sagebrush, globemallow, evening primrose, Atriplex spp., mustard spp, rabbit brush, horsebrush, broom snakeweed, Opuntia spp and spring annuals.

Dominant vegetation;

Snake Broom weed

Wildlife;

Adjacent habitat contains forbs that may be suitable browse for deer, antelope, prairie dogs or rabbits, though none were observed.

Within the BLM Sclerocactus polygon

#### **Soil Type and Characteristics**

light colored gravelly sands

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required?** Y

**Berm Required?** Y

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?** N

#### **Reserve Pit**

**Site-Specific Factors**

**Site Ranking**

**Distance to Groundwater (feet)**

**Distance to Surface Water (feet)**

**Dist. Nearest Municipal Well (ft)**

**Distance to Other Wells (feet)**

**Native Soil Type**

**Fluid Type**

**Drill Cuttings**

**Annual Precipitation (inches)**

**Affected Populations**

**Presence Nearby Utility Conduits**

**Final Score**

**Sensitivity Level**

#### **Characteristics / Requirements**

Operator intends to employ a closed loop system and will construct a cuttings pit instead of a reserve pit for this location. pit will still need to be lined on 3 sides and fenced to prevent the entry of livestock or wildlife until closed.

**Closed Loop Mud Required?** Y **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?**

**Other Observations / Comments**

In the Schlerocactus polygon. I found several individuals at the onsite

Chris Jensen  
**Evaluator**

10/29/2014  
**Date / Time**

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# Application for Permit to Drill

## Statement of Basis

### Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
10353	43047547800000	LOCKED	OW	S	No
Operator	ULTRA RESOURCES INC		Surface Owner-APD		
Well Name	Three Rivers 16-18T-820		Unit		
Field	THREE RIVERS		Type of Work	DRILL	
Location	SESW 16 8S 20E S 628 FSL 1137 FWL GPS Coord (UTM) 612823E 4441569N				

#### Geologic Statement of Basis

Ultra proposes to set 1,000 feet of surface pipe, cemented to surface. The depth to the base of the moderately saline water at this location is estimated to be at approximately 400 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 16. The surface formation at this site is the Uinta Formation and alluvium derived from the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement should adequately protect ground water in this area.

Brad Hill  
APD Evaluator

11/10/2014  
Date / Time

#### Surface Statement of Basis

Location is proposed in a good location although outside the spacing window typical of multi well pads. Access road enters the pad from the North. The landowner ( SITLA ) representative was in attendance for the pre-site inspection.

The soil type and topography at present do combine to pose a small threat to erosion or sediment/ pollution transport in these regional climate conditions.

Usual construction standards of the Operator appear to be adequate for the proposed purpose as submitted.

I quickly no animal species or cultural resources on site that the proposed action may harm. This location is within the BLM Schlerocactus polygon and individuals were noticed by myself at the onsite. The location was not previously surveyed for cultural and paleontological resources ( as the operator saw fit). I have advised the operator take all measures necessary to comply with NHPA, ESA and MBTA and that actions insure no improper disturbance to resources that may have not been seen during onsite visit. The location should be bermed to prevent fluids from entering or leaving the confines of the pad. Fencing around the cuttings pit will be necessary to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the pit. Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues. A diversion is to be built sufficient to conduct overland or channel flow from natural channels west of the pad , around the corner North and South, to reintroduce flows back into the natural channel offsite.

Chris Jensen  
Onsite Evaluator

10/29/2014  
Date / Time

**Conditions of Approval / Application for Permit to Drill**

Category	Condition
Pits	A closed loop mud circulation system is required for this location.
Surface	The well site shall be bermed to prevent fluids from entering or leaving the pad.
Surface	Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The cuttings pit shall be fenced upon completion of drilling operations.

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## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 9/25/2014

API NO. ASSIGNED: 43047547800000

WELL NAME: Three Rivers 16-18T-820

OPERATOR: ULTRA RESOURCES INC (N4045)

PHONE NUMBER: 303 645-9804

CONTACT: Jenna Anderson

PROPOSED LOCATION: SESW 16 080S 200E

Permit Tech Review: ☒

SURFACE: 0628 FSL 1137 FWL

Engineering Review: ☒

BOTTOM: 0660 FSL 0460 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.11692

LONGITUDE: -109.67532

UTM SURF EASTINGS: 612823.83

NORTHINGS: 4441569.74

FIELD NAME: THREE RIVERS

LEASE TYPE: 3 - State

LEASE NUMBER: ML49319

PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER

SURFACE OWNER: 3 - State

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: STATE - 022046398☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 49-2262☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: 270-05

Effective Date: 8/27/2014

Siting: Vacates Siting &amp; Spacing

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill  
12 - Cement Volume (3) - hmacdonald  
15 - Directional - lcordova  
25 - Surface Casing - hmacdonald

RECEIVED: December 15, 2014



GARY R. HERBERT  
*Governor*

SPENCER J. COX  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** Three Rivers 16-18T-820

**API Well Number:** 43047547800000

**Lease Number:** ML49319

**Surface Owner:** STATE

**Approval Date:** 12/15/2014

### Issued to:

ULTRA RESOURCES INC, 304 Inverness Way South #295, Englewood, CO 80112

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of 270-05. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place lead cement from the pipe setting depth back to 500' above surface shoe and tail cement to 500' above the Garden Gulch as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

### Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels  
OR  
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website  
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program  
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

**Contact Information:**

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office  
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office  
801-231-8956 - after office hours

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

**Approved By:**

A handwritten signature in black ink, appearing to read "J. Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML49319
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 304 Inverness Way South #295, Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> Three Rivers 16-18T-820
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0628 FSL 1137 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047547800000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 1/13/2015	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra Resources will be moving Triple A to spud the Three Rivers 16-18T-820 (API #43-047-54780) on 1/13/2015.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> January 13, 2015		
<b>NAME (PLEASE PRINT)</b> Jenna Anderson	<b>PHONE NUMBER</b> 303 645-9804	<b>TITLE</b> Permitting Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/13/2015	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML49319
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 304 Inverness Way South #295, Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> Three Rivers 16-18T-820
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0628 FSL 1137 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047547800000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/11/2015	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Monthly status report of drilling and completion attached.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 February 17, 2015

<b>NAME (PLEASE PRINT)</b> Jenna Anderson	<b>PHONE NUMBER</b> 303 645-9804	<b>TITLE</b> Permitting Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/11/2015	



ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 01/17/2015

WELL NAME

THREE RIVERS 16-18T-820

AFE#

150011

SPUD DATE

01/17/2014

WELL SITE CONSULTANT

J.MEJORADO

PHONE#

713-948-9196

CONTRACTOR

Other

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

11.5

DRLG DAYS SINCE SPUD

1

ANTICIPATED TD

6,476'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

TIME BREAKDOWN

CASING & CEMENT	4.00	COND MUD & CIRCULATE	0.50	DRILLING	11.50
OTHER	3.50	RIG UP / TEAR DOWN	4.50	TRIPPING	1.00

DETAILS

Start	End	Hrs	
05:00	09:00	04:00	RIG UP
09:00	12:30	03:30	SAFETY MEETING - SAFTEY STAND DOWN WITH ULTRA AND PRO PETRO PERSONEL
12:30	00:00	11:30	DRILL FROM 120' TO 1064'
00:00	00:30	00:30	CIRCULATE HOLE CLEAN
00:30	01:30	01:00	TRIP OUT OF HOLE FROM 1064' TO 0'
01:30	03:30	02:00	RIG UP & RUN FLOAT SHOE, 1-JOINT CASING,-FLOAT COLLAR, 22 JOINTS CASING. LAND @1044.37 G.L.
03:30	04:00	00:30	RIG DOWN
04:00	06:00	02:00	PRESSURE TEST LINES TO 3000PSI - PUMP 40BBLS FRESH WATER - PUMP 30 BBLS WATER+GEL - PUMP 138.2 BBLS 15.8 CEMENT 1.15 YIELD (675 SXS)5 GAL/SX MIX WATER - DISPLACE 60.4BBLS FRESH WATER - LAND PLUG W/ 415PSI+500 OVER FOR 1MIN - FLOATS HELD - BLEED BACK 1BBL TO TRUCK - GOOD RETURNS THROUGHOUT JOB - 30BBLS CEMENT TO SURFACE.
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, RIGGING UP, DRILLING OPRATIONS SAFETY MEETING NIGHTS: PPE, SWA, TRIPPING PIPE, DRILLING OPERATIONS, RUNNING CASING, CEMENTING, COLD WEATHER EXPOSURE REGULATORY VISITS: NONE. INCIDENTS: NONE

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

# LL/BP Received Today:

CASING EQUIPMENT

FLOAT SHOE, 1-JOINT CASING,-FLOAT COLLAR, 22 JOINTS CASING. LAND @1044.37 G.L.

CEMENT JOB SUMMARY

PRESSURE TEST LINES TO 3000PSI - PUMP 40BBLS FRESH WATER - PUMP 30 BBLS WATER+GEL - PUMP 138.2 BBLS 15.8 CEMENT 1.15 YIELD (675 SXS)5 GAL/SX MIX WATER - DISPLACE 60.4BBLS FRESH WATER - LAND PLUG W/ 415PSI+500 OVER FOR 1MIN - FLOATS HELD - BLEED BACK 1BBL TO TRUCK - GOOD RETURNS THROUGHOUT JOB - 30BBLS CEMENT TO SURFACE.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/17/2015	8 5/8	J-55	24	1,044		
Conductor	01/13/2015	16	ARJ-55	45	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,850	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		29,320	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		20,530	20,000
8100..605: Cementing Work		35,903	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		11,494		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea		6,889	20,000	Total Cost		115,986	717,000

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML49319
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 304 Inverness Way South #295, Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> Three Rivers 16-18T-820
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0628 FSL 1137 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047547800000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/12/2015			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Monthly status report of drilling and completion attached.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 March 12, 2015

<b>NAME (PLEASE PRINT)</b> Jenna Anderson	<b>PHONE NUMBER</b> 303 645-9804	<b>TITLE</b> Permitting Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/12/2015	

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 02/14/2015

WELL NAME

THREE RIVERS 16-18T-820

AFE#

150011

SPUD DATE

02/15/2015

WELL SITE CONSULTANT

J.MEJORADO

PHONE#

713-948-9196

CONTRACTOR

Ensign 122

TD AT REPORT

1,064'

FOOTAGE

0'

PRATE

CUM. DRLG. HRS

11.5

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

6,476'

PRESENT OPS

Pressure Test BOP at 1,064'

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

5 1/2

NEXT CASING DEPTH

6,476

SSE

0

SSED

0

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

# LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/17/2015	8 5/8	J-55	24	1,044		
Conductor	01/13/2015	16	ARJ-55	45	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,850	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		29,320	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		20,530	20,000
8100..605: Cementing Work		35,903	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		11,494		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea		6,889	20,000	Total Cost		115,986	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 02/15/2015

WELL NAME	THREE RIVERS 16-18T-820			AFE#	150011	SPUD DATE	02/15/2015		
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Ensign 122		
TD AT REPORT	1,064'	FOOTAGE	0'	PRATE		CUM. DRLG. HRS	11.5	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	6,476'	PRESENT OPS	Pressure Test BOP at 1,064'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:		DH:		CUM. MUD LOSS	SURF:		DH:	
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST		NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	6,476	SSE	0	SSED	0

TIME BREAKDOWN									
	NIPPLE UP B.O.P.	2.50		PRESSURE TEST B.O.P.	1.50			RIG MOVE	2.50
	RIG UP / TEAR DOWN	5.50							

DETAILS				
Start	End	Hrs		
18:00	19:30	01:30	RIG DOWN AND PREP FOR SKID	
19:30	22:00	02:30	SKID RIG WITH RW JONES TRUCKING	
22:00	02:00	04:00	RIG UP ELECTRICAL, HYDRAULIC LINES, MUD LINE AND WATER LINES - INSTALL NEW BOLTS IN PILLAR BLOCKS - REPLACE VALVES ON SUCTION TANK	
			NIPPLE UP BOP & CHAIN DOWN STACK	
02:00	04:30	02:30	SAFETY MEETING WITH WALKER INSPECTION TESTER - RIG UP TESTER AND BEGIN TESTING BOP -	
04:30	06:00	01:30	DETAILS TO FOLLOW	
			SAFETY MEETING DAYS:PPE, SWA,	
05:55	05:55	00:00	SAFETY MEETING NIGHTS: PPE, SWA, SKIDDING RIG, NIPPLE UP BOP, TESTING BOP (WORKING AROUND HIGH PRESSURES)	
			REGULATORY VISITS: NONE	
			INCIDENTS:NONE.	
			REGULATORY NOTICES: NONE	
			DAYLIGHT: 5 CREW MEMBERS	
			NIGHTS: 5 CREW MEMEBERS	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid	Used	Received	Transferred	On Hand	Cum.Used	
Fuel	240.0	2,370.0		2,130.0	1,740.0	
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours	8.00				8.00	
Air Heater Hours						
Urea				0.0		
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/17/2015	8 5/8	J-55	24	1,044		
Conductor	01/13/2015	16	ARJ-55	45	120		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				

SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,850	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	2,745	2,745	7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	9,690	39,010	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte	1,246	21,776	20,000
8100..605: Cementing Work		35,903	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	1,879	13,373		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	3,405	3,405	94,000
8210..620: Wellhead/Casing Hea		6,889	20,000	Total Cost	18,965	134,951	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 02/16/2015

WELL NAME	THREE RIVERS 16-18T-820			AFE#	150011	SPUD DATE	02/15/2015			
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Ensign 122			
TD AT REPORT	2,969'	FOOTAGE	1,905'	PRATE	131.4	CUM. DRLG. HRS	26.0	DRLG DAYS SINCE SPUD	1	
ANTICIPATED TD	6,476'	PRESNET OPS	Directional Drilling at 2,969'			GEOLOGIC SECT.				
DAILY MUD LOSS	SURF:	0	DH:	0	CUM. MUD LOSS	SURF:	0	DH:	0	
MUD COMPANY:	ANCHOR			MUD ENGINEER:			TROY WILDE			
LAST BOP TEST	02/16/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,476	SSE	0	SSED	0

TIME BREAKDOWN									
DIRECTIONAL DRILLING		14.50	DRILLING CEMENT		1.50	OTHER		0.50	
PRESSURE TEST B.O.P.		4.50	RIG SERVICE		0.50	TRIPPING		1.50	
WORK BHA		1.00							

DETAILS				
Start	End	Hrs		
06:00	10:30	04:30	TEST BOPE - PIPE RAMS, BLIND RAMS, CHOKE LINE & CHOKE VALVES, FOSV, INSIDE BOP, KILL LINE AND VALVES, CHOKE LINE, CHOKE MANIFOLD & VALVES, HCR & MANUAL VALVE ALL @ 5 MIN 250 PSI LOW 10 MIN 3000 PSI HIGH - ANNULAR @ 10 MIN 1500 PSI HIGH 5 MIN 250 PSI LOW - CASING @ 30 MIN 1500 PSI - ACCUMULATOR FUNCTION TEST.	
10:30	11:00	00:30	PRE-SPUD INSPECTION - SAFETY MEETING PICKING UP BHA & TRIPING	
11:00	11:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS	
11:30	12:30	01:00	PICK UP BIT, MOTOR & SCRIBE - PICK UP DIRECTIONAL TOOLS - LOAD MWD TOOL & ORIENT	
12:30	14:00	01:30	TRIP IN HOLE FROM 120 TO 978' - INSTALL ROTATING HEAD	
14:00	15:30	01:30	DRILL CEMENT FROM 978' TO 1013' - TAG FLOAT COLLAR @ 1013' & SHOE @ 1056' WITH 300 GPM 25 RPM AND 5-9K WOB	
15:30	23:00	07:30	DIRECTIONAL DRILLING AT REDUCED RATE FROM 1064' TO 2031' (967") 128.9 FT/HR, GPM=330, TOP DRIVE RPM=55, MOTOR RPM=109, TOTAL RPM=164, OFF BOTTOM PRESSURE= 1050 PSI, DIFF PRESSURE=350-550 PSI, WOB=15-19K, TQ=5500 FT/LBS, MUD WT 9.3, VIS 37.	
23:00	06:00	07:00	DIRECTIONAL DRILLING FROM 2031' TO 2969' (938") 134 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1750 PSI, DIFF PRESSURE=350-550 PSI, WOB=21-24K, TQ=6500 FT/LBS, MUD WT 9.5, VIS 39.	
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, TESTIN BOP, PICKING UP DIRECTIONAL TOOLS SAFETY MEETING NIGHTS: PPE, SWA, HOUSE KEEPING, BOP RESPONSIBILITY REGULATORY VISITS: NONE INCIDENTS:NONE. REGULATORY NOTICES: NONE SAFTEY DRILLS: BOP DRILL BOTH CREWS READY IN UNDER 1 MINUTE DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	970.0	3,390.0		4,550.0	2,710.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	7.00				15.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/17/2015	8 5/8	J-55	24	1,044		
Conductor	01/13/2015	16	ARJ-55	45	120		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	ULTERRA	U616S	25639	11/11/11/11/11/11	0.557	1,077		-----

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	1,750	2.97	14.50	1,905	131.38	14.50	1,905	131.38

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	HUNTING	ARROW	6074	7/8	1,077		02/15/2015			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	24	0.33	14.50	1,905	131.38	14.50	1,905	131.38			

SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	
02/16/2015	2,743	19.1	275.33	2,702	310.2	19.18	-309.62	2.3	MWD Survey Tool	
02/16/2015	2,652	17.0	276.65	2,616	282.1	16.26	-281.61	1.6	MWD Survey Tool	
02/16/2015	2,562	17.0	271.85	2,530	255.8	14.31	-255.39	1.7	MWD Survey Tool	

MUD PROPERTIES									
Type	LSND	Mud Wt	9.4	Alk.	2.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	75	Gels 10sec	1	Cl ppm	1,400	Solids %	8.0	Salt bbls	
Visc	37	Gels 10min	3	Ca ppm	100	LGS %	8.0	LCM ppb	
PV	10	pH	11.0	pF	1.0	Oil %		API WL cc	9.6
YP	3	Filter Cake/32	2	Mf	3.0	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	CITRIC ACID 2, HI-YIELD GEL 30, SODIUM BICARB 12, MEGA-CIDE 3, PALLETS & SHRINK WRAP 21, TRAILER RENTAL 1, ENGINEER 1								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM		SPR	43	Slow PSI	412
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	1,750	GPM	431	SPR	42	Slow PSI	—
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup STEERABLE SLICK													
Up Weight	85,000	Dn Weight	65,000	RT Weight	75,000			Length	888.3			Hours on BHA	15
								Torque	6,500			Hours on Motor	15

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		25639	ULTERA U616S
2	MOTOR 7/8 4.8 STG	6.500		27.90		6074	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	32.68		65373H	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,850	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos	473	3,218	7,500
8100..320: Mud & Chemicals	3,484	3,484	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,635	58,645	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	6,867	6,867	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/	3,675	3,675	5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental	3,325	3,325	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	425	7,000	8100..535: Directional Drillin	7,150	7,150	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,776	20,000
8100..605: Cementing Work		35,903	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	4,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,459	18,832		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	84,224	87,629	94,000
8210..620: Wellhead/Casing Hea		6,889	20,000	Total Cost	139,516	274,468	717,000



ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 02/17/2015

WELL NAME	THREE RIVERS 16-18T-820			AFE#	150011	SPUD DATE	02/15/2015			
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Ensign 122			
TD AT REPORT	5,098'	FOOTAGE	2,129'	PRATE	90.6	CUM. DRLG. HRS	49.5	DRLG DAYS SINCE SPUD	2	
ANTICIPATED TD	6,476'	PRESENT OPS	Directional Drilling at 5,098'			GEOLOGIC SECT.				
DAILY MUD LOSS	SURF:	0	DH:	40	CUM. MUD LOSS	SURF:	0	DH:	40	
MUD COMPANY:	ANCHOR			MUD ENGINEER:			TROY WILDE			
LAST BOP TEST	02/16/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,476	SSE	0	SSED	0

TIME BREAKDOWN		
DIRECTIONAL DRILLING	23.50	RIG SERVICE 0.50

DETAILS				
Start	End	Hrs		
06:00	12:00	06:00	DIRECTIONAL DRILLING FROM 2969' TO 3603' (634') 105 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1900 PSI, DIFF PRESSURE=350-550 PSI, WOB=21-24K, TQ=6800 FT/LBS, MUD WT 9.5, VIS 39.	
12:00	12:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS	
12:30	00:00	11:30	DIRECTIONAL DRILLING FROM 3603' TO 4554' (951') 82.7 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2000 PSI, DIFF PRESSURE=350-550 PSI, WOB=21-24K, TQ=7500 FT/LBS, MUD WT 9.6, VIS 39.	
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 4554' TO 5098' (544') 90.7 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2025 PSI, DIFF PRESSURE=350-550 PSI, WOB=21-24K, TQ=7500 FT/LBS, MUD WT 9.7, VIS 39.	
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, PRESSURE WASHING, UNLOADING CASING, FORKLIFT OPERATIONS SAFETY MEETING NIGHTS: PPE, SWA, BOILER SAFETY, FORKLIFT OPERATIONS REGULATORY VISITS: NONE INCIDENTS:NONE REGULATORY NOTICES: NONE SAFTEY DRILLS: NONE DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid	Used	Received	Transferred	On Hand	Cum.Used	
Fuel	1,680.0			2,870.0	4,390.0	
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours	16.00				31.00	
Air Heater Hours						
Urea				0.0		
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/17/2015	8 5/8	J-55	24	1,044		
Conductor	01/13/2015	16	ARJ-55	45	120		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	ULTERRA	U616S	25639	11/11/11/11/11/11	0.557	1,077		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	2,025	3.03	23.50	2,129	90.60	38.00	4,034	106.16

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	HUNTING	ARROW	6074	7/8	1,077		02/15/2015			

MUD MOTOR OPERATIONS:										
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP		
1	24	0.33	23.50	2,129	90.60	38.00	4,034	106.16		

SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	
02/17/2015	4,917	1.8	208.97	4,824	686.3	32.90	-685.62	0.5	MWD Survey Tool	
02/17/2015	4,827	1.4	213.46	4,734	685.2	35.07	-684.32	0.2	MWD Survey Tool	
02/17/2015	4,736	1.2	212.36	4,643	684.1	36.80	-683.19	0.2	MWD Survey Tool	

MUD PROPERTIES										
Type	LSND	Mud Wt	9.5	Alk.	2.0	Sand %	0.0	XS Lime lb/bbl		
Temp.	108	Gels 10sec	2	Cl ppm	1,550	Solids %	8.0	Salt bbls		
Visc	38	Gels 10min	7	Ca ppm	60	LGS %	7.0	LCM ppb		
PV	9	pH	10.0	pF	1.0	Oil %		API WL cc	8.0	
YP	4	Filter Cake/32	2	Mf	8.0	Water %	92.0	HTHP WL cc		
O/W Ratio		ES		WPS						
Comments:	ALUM STEARATE 1, ANCO BAR 52, DRILL PAC LV 15, CHEM SEAL 30, CITRIC ACID 2, HI-YIELD GEL 22, LIGNITE 10, MICA 33, LIME 5, PHPA 8, SAWDUST 65, SODIUM BICARB 2, WALNUT 9, MEGA-CIDE 3, ECO-SEAL 10, CAL CARB 40, TRAILER RENTAL 1, ENGINEER 1									

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>0</u>	PSI	<u>0</u>	GPM		SPR	<u>43</u>	Slow PSI	<u>412</u>
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>125</u>	PSI	<u>2,025</u>	GPM	<u>440</u>	SPR	<u>42</u>	Slow PSI	<u>—</u>
Pump 32 Liner	<u>      </u>	Stroke Len	<u>      </u>	SPM	<u>      </u>	PSI	<u>      </u>	GPM		SPR	<u>      </u>	Slow PSI	<u>      </u>
BHA Makeup	STEERABLE SLICK												
Up Weight	125,000	Dn Weight	95,000	RT Weight	10,800			Length	888.3			Hours on BHA	38
								Torque	7,500			Hours on Motor	38

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		25639	ULTERA U616S
2	MOTOR 7/8 4.8 STG	6.500		27.90		6074	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	32.68		65373H	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,850	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		3,218	7,500
8100..320: Mud & Chemicals	7,011	10,495	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,905	78,550	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		6,867	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		3,675	5,000	8100..520: Trucking & Hauling	548	548	10,000
8100..530: Equipment Rental	3,325	6,650	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	850	7,000	8100..535: Directional Drillin	7,150	14,300	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,776	20,000
8100..605: Cementing Work		35,903	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	9,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,082	22,914		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	1,580	89,209	94,000
8210..620: Wellhead/Casing Hea		6,889	20,000	Total Cost	48,826	323,293	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 02/18/2015

WELL NAME	THREE RIVERS 16-18T-820			AFE#	150011	SPUD DATE	02/15/2015			
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Ensign 122			
TD AT REPORT	6,476'	FOOTAGE	1,378'	PRATE	78.7	CUM. DRLG. HRS	67.0	DRLG DAYS SINCE SPUD	3	
ANTICIPATED TD	6,476'	PRESENT OPS	Tripping out of hole at 6,476'			GEOLOGIC SECT.				
DAILY MUD LOSS	SURF:	0	DH:	250	CUM. MUD LOSS	SURF:	0	DH:	290	
MUD COMPANY:	ANCHOR			MUD ENGINEER:			SEAN LEHNEN			
LAST BOP TEST	02/16/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,450	SSE	0	SSED	0

TIME BREAKDOWN			
COND MUD & CIRCULATE	1.00	DIRECTIONAL DRILLING	17.50
TRIPPING	5.00	RIG SERVICE	0.50

DETAILS			
Start	End	Hrs	DIRECTIONAL DRILLING FROM 5098' TO 5505' (407') 68 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2225 PSI, DIFF PRESSURE=350-550 PSI, WOB=24-26K, TQ=7500 FT/LBS, MUD WT 9.7, VIS 40. RIG SERVICE - GREASE WASH PIPE, PIPE ARM, CAT WALK, ROUGH NECK AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS DIRECTIONAL DRILLING FROM 5505' TO 6476'(T.D. 2/18/2015 00:00HRS)(971') 84.4 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2355 PSI, DIFF PRESSURE=350-550 PSI, WOB=24-28K, TQ=8500 FT/LBS, MUD WT 9.7, VIS 40. PUMP HIGH VIS SWEEP - CIRCULATE SHAKERS CLEAN TRIP OUT OF HOLE FROM 6476' TO 1200' (PUMP AND ROTATE OUT FROM 6476' TO 5700') - WORK TIGHT SPOTS @ 4087' AND 4028' SAFETY MEETING DAYS:PPE, SWA, FIRST DAY BACK FOCUS ON TASKS AT HAND SAFETY MEETING NIGHTS: PPE, SWA, FIRST DAY BACK FOCUS ON TASKS AT HAND
06:00	12:00	06:00	
12:00	12:30	00:30	
12:30	00:00	11:30	
00:00	01:00	01:00	
01:00	06:00	05:00	REGULATORY VISITS: NONE INCIDENTS:NONE. REGULATORY NOTICES: NOTIFIED STATE @ 13:30 HRS 2/17/2015 OF UPCOMING PRODUCTION CSG RUN SAFTEY DRILLS: NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS
05:55	05:55	00:00	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,670.0	3,000.0		4,200.0	6,060.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	9.00				40.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/18/2015	5 1/2	N-80	17	6,450		
Production	02/18/2015	5 1/2	J-55	17	4,420		
Surface	01/17/2015	8 5/8	J-55	24	1,044		
Conductor	01/13/2015	16	ARJ-55	45	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
	1	7.875	ULTERRA	U616S	25639	11/11/11/11/11/11	0.557	1,077		-----

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1		45/145	440	2,450	3.06	17.50	1,378	78.74	55.50	5,412	97.51

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	HUNTING	ARROW	6074	7/8	1,077		02/15/2015	

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1	28	0.33	17.50	1,378	78.74	55.50	5,412	97.51

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	02/18/2015	6,476	1.3	150.27	6,383	683.6	-1.76	-685.11	0.0	MWD Survey Tool
	02/18/2015	6,431	1.3	150.27	6,338	684.1	-0.89	-685.61	0.4	MWD Survey Tool
	02/18/2015	6,365	1.0	151.46	6,272	684.8	0.27	-686.26	0.2	MWD Survey Tool

MUD PROPERTIES	Type	LSND	Mud Wt	9.7	Alk.	1.0	Sand %	0.0	XS Lime lb/bbl	
	Temp.	103	Gels 10sec	3	Cl ppm	1,500	Solids %	10.0	Salt bbls	
	Visc	44	Gels 10min	12	Ca ppm	60	LGS %	9.0	LCM ppb	
	PV	11	pH	9.4	pF	0.4	Oil %		API WL cc	7.8
	YP	8	Filter Cake/32	2	Mf	6.0	Water %	90.0	HTHP WL cc	
	O/W Ratio		ES		WPS					
Comments:	DRILL PAC LV 16, ANCO DD 2, CHEM SEAL 30, HI-YIELD GEL 76, LIGNITE 5, MICA 51, LIME 2, PHPA 6, SAWDUST 40, SOLTEX 5, WALNUT 21, MEGA-CIDE 9, ECO-SEAL 5, CAL CARB 64, MULTISEAL 6, TRAILER RENTAL 1, ENGINEER 1									

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM		SPR	43	Slow PSI	412
	Pump 2 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,350	GPM	440	SPR	42	Slow PSI	—
	Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	—
	BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	56
	Up Weight	155.000	Dn Weight	107.000	RT Weight	130.000			Torque	8,500			Hours on Motor	56

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		25639	ULTERA U616S
2	MOTOR 7/8 4.8 STG	6.500		27.90		6074	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	32.68		65373H	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,850	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	515	3,733	7,500
8100..320: Mud & Chemicals	8,492	18,987	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,695	98,245	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	5,926	12,793	40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services	563	563	7,000
8100..510: Testing/Inspection/		3,675	5,000	8100..520: Trucking & Hauling		548	10,000
8100..530: Equipment Rental	3,325	9,975	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	1,275	7,000	8100..535: Directional Drillin	7,150	21,450	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,776	20,000
8100..605: Cementing Work		35,903	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	14,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,598	28,512		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		89,209	94,000
8210..620: Wellhead/Casing Hea		6,889	20,000	Total Cost	56,489	379,782	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 02/19/2015

WELL NAME	THREE RIVERS 16-18T-820			AFE#	150011	SPUD DATE	02/15/2015		
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Ensign 122		
TD AT REPORT	6,476'	FOOTAGE	0'	PRATE		CUM. DRLG. HRS	67.0	DRLG DAYS SINCE SPUD	4
ANTICIPATED TD	6,476'	PRESENT OPS	Rig release at 6,476'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	0	DH:	100	CUM. MUD LOSS	SURF:	0	DH:	390
MUD COMPANY:	ANCHOR			MUD ENGINEER:	SEAN LEHNEN				
LAST BOP TEST	02/16/2015	NEXT CASING SIZE	2 7/8	NEXT CASING DEPTH	6,448	SSE	0	SSED	0

TIME BREAKDOWN	CASING & CEMENT	7.50	COND MUD & CIRCULATE	1.00	NIPPLE DOWN B.O.P.	1.00
	OTHER	7.00	TRIPPING	1.50	WIRELINE	5.50
	WORK BHA	0.50				

DETAILS				
Start	End	Hrs		
06:00	07:30	01:30	CONTINUE TRIP OUT OF HOLE FROM 1200' TO 120' - FUNCTION ANNULAR AFTER PULLING ROTATING HEAD	
07:30	08:00	00:30	PULL MWD TOOL - LAYDOWN DIRECTIONAL TOOLS - DRAIN MUD MOTOR & BREAK BIT - FUNCTION PIPE & BLIND RAMS - FILLED HOLE CONTINUOUSLY WITH ACTIVE MUD 46BBLs	
08:00	08:30	00:30	PREPARE RIG FLOOR FOR LOGGING - CLEAN FLOOR & DE-ICE CATWALK	
08:30	14:00	05:30	SAFTEY MEETING , RIG UP HALLIBURTON LOGGERS, RUN IN WIRELINE TOOLS, LINE SPEED DOWN 200 FPM, LINE SPEED UP 60 FPM / LOGGERS DEPTH 6456',TOOLS- RELEASABLE WIRELINE CABLE HEAD,GAMMA TELEMTRY, DUEL SPACE NEUTRON, DNS DECENTRALIZER, SPECTRAL DENSITY TOOL,DENSITY INSITE PAD, ARRAY COMPENSATED TRUE RESISTIVITY INSTRUMENT SECTION, ARRAY COMPENSATED RESISTIVITY SONDE SECTION, SP RING AND ROLLER BOOGIE. R/D.	
14:00	19:00	05:00	RIG UP AND RUN 48 JOINTS 5 1/2" N-80 AND 100 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE CASING - PULL ROTATING HEAD - MAKE UP MANDREL & LANDING JT AND LAND CASING - SHOE SET @ 6450'	
19:00	20:00	01:00	CIRCULATE AND CONDITION MUD FOR CEMENT JOB	
20:00	22:30	02:30	SAFETY MEETING WITH HALLIBURTON - WITNESS TOP PLUG LOADED - RIG UP CEMENTERS - TEST LINES TO 5000 PSI - PUMP 50 BBLs 10.5 PPG TUNED SPACER, 148 BBLs 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 93 BBLs 385 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, SHUT DOWN WASH LINES DROP PLUG AND DISPLACE WITH 150 BBLs FRESH WATER - FULL TO 3/4 RETURNS THROUGHOUT JOB - FINAL CIRCULATING PRESSURE 1750PSI BUMP PLUG AND HOLD 2315 PSI FOR TWO MINUTES - RELEASE PRESSURE FLOATS HELD BLEED BACK 1.5 BBLs TO TRUCK, 0 BBLs CEMENT TO SURFACE - RIG DOWN CEMENTERS.	
22:30	23:30	01:00	NIPPLE DOWN BOP	
23:30	06:00	06:30	LAY OVER DERRICK AND CHANGE OUT ELECTRICAL LINE IN SERVICE LOOP - REPLACE BOLTS ON PIPE ARM PILLAR BLOCKS - RIG DOWN FOR SKID - RIG RELEASED @ 0600 02/19/2015	
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, TRIPPING, LOGGING OPERATIONS, RUNNING CASING SAFETY MEETING NIGHTS: PPE, SWA, RUNNING CASING, CEMENTING, NIPPLE DOWN, LO/TO REGULATORY VISITS: NONE INCIDENTS:NONE. REGULATORY NOTICES: SENT BOP TEST NOTICE FOR THE TR 16-16T-820 TO STATE @ 15:00 SAFTEY DRILLS: NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid	Used	Received	Transferred	On Hand	Cum.Used	
Fuel	770.0			3,430.0	6,830.0	
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours	12.00				52.00	
Air Heater Hours						
Urea				0.0		
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

CASING EQUIPMENT
RIG UP AND RUN 48 JOINTS 5 1/2" N-80 AND 100 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE CASING - PULL ROTATING HEAD - MAKE UP MANDREL & LANDING JT AND LAND CASING - SHOE SET @ 6450'

CEMENT JOB SUMMARY
SAFETY MEETING WITH HALLIBURTON - WITNESS TOP PLUG LOADED - RIG UP CEMENTERS - TEST LINES TO 5000 PSI - PUMP 50 BBLs 10.5 PPG TUNED SPACER, 148 BBLs 235 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 93 BBLs 385 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, SHUT DOWN WASH LINES DROP PLUG AND DISPLACE WITH 150 BBLs FRESH WATER - FULL TO 3/4 RETURNS THROUGHOUT JOB - FINAL CIRCULATING PRESSURE 1750PSI BUMP PLUG AND HOLD 2315 PSI FOR TWO MINUTES - RELEASE PRESSURE FLOATS HELD BLEED BACK 1.5 BBLs TO TRUCK, 0 BBLs CEMENT TO SURFACE - RIG DOWN CEMENTERS.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/18/2015	5 1/2	N-80	17	6,450		
Production	02/18/2015	5 1/2	J-55	17	4,420		
Surface	01/17/2015	8 5/8	J-55	24	1,044		
Conductor	01/13/2015	16	ARJ-55	45	120		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	ULTERRA	U616S	25639	11/11/11/11/11/11	0.557	1,077	6,476	1-1-WT-S-X-X--TD

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	2,450	3.06	0.00	0		55.50	5,412	97.51

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	HUNTING	ARROW	6074	7/8	1,077	6,476	02/15/2015	02/19/2015		



MUD MOTOR OPERATIONS:

#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	28	0.33	0.00	0		55.50	5,412	97.51

SURVEYS

Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/18/2015	6,476	1.3	150.27	6,383	683.6	-1.76	-685.11	0.0	MWD Survey Tool
02/18/2015	6,431	1.3	150.27	6,338	684.1	-0.89	-685.61	0.4	MWD Survey Tool
02/18/2015	6,365	1.0	151.46	6,272	684.8	0.27	-686.26	0.2	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.8	Alk.	1.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	91	Gels 10sec	3	Cl ppm	1,500	Solids %	10.0	Salt bbls	
Visc	40	Gels 10min	8	Ca ppm	60	LGS %	9.0	LCM ppb	
PV	10	pH	9.5	pF	0.5	Oil %		API WL cc	7.0
YP	8	Filter Cake/32	2	Mf	4.7	Water %	90.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	anco bar 60, DRILL PAC LV 6, HI-YIELD GEL 13, LIGNITE 5, MICA 11, LIME 7, PHPA 2, SAWDUST 55, SOLTEX 35, WALNUT 20, MEGA-CIDE 8, CAL CARB 21, MULTISEAL 41, TRAILER RENTAL 1, ENGINEER 1								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM		SPR	43	Slow PSI	412
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,350	GPM	440	SPR	42	Slow PSI	—
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	STEERABLE SLICK							Length	888.3			Hours on BHA	56
Up Weight	155,000	Dn Weight	107,000	RT Weight	130,000			Torque	8,500			Hours on Motor	56

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		25639	ULTERA U616S
2	MOTOR 7/8 4.8 STG	6.500		27.90		6074	1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.53		ATM64-513	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.80		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	29.61		9041	4.5 XH P x B
6	DC	6.180	2.900	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.65		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	32.68		65373H	4.5 XH P x B(SMITH)HE JARS (RUN 1)
9	6-HWDP	6.250	2.750	182.79		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees			4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,850	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	400	4,133	7,500
8100..320: Mud & Chemicals	9,261	28,248	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,785	118,030	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		12,793	40,000	8100..410: Mob/Demob	2,000	2,000	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services		563	7,000
8100..510: Testing/Inspection/	2,207	5,882	5,000	8100..520: Trucking & Hauling		548	10,000
8100..530: Equipment Rental	3,325	13,300	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	1,700	7,000	8100..535: Directional Drillin	7,150	28,600	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		21,776	20,000
8100..605: Cementing Work		35,903	25,000	8100..610: P & A			
8100..700: Logging - Openhole	12,251	12,251	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	19,200	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	10,369	38,881		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work	33,024	33,024	25,000	8210..600: Production Casing		89,209	94,000
8210..620: Wellhead/Casing Hea		6,889	20,000	Total Cost	104,997	484,779	717,000



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML49319
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 116 Inverness Drive East, Suite #400, Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> Three Rivers 16-18T-820
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0628 FSL 1137 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047547800000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/4/2015	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE   <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   <input type="checkbox"/> CHANGE WELL STATUS   <input type="checkbox"/> DEEPEN   <input type="checkbox"/> OPERATOR CHANGE   <input type="checkbox"/> PRODUCTION START OR RESUME   <input type="checkbox"/> REPERFORATE CURRENT FORMATION   <input type="checkbox"/> TUBING REPAIR   <input type="checkbox"/> WATER SHUTOFF   <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING   <input type="checkbox"/> CHANGE TUBING   <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   <input type="checkbox"/> FRACTURE TREAT   <input type="checkbox"/> PLUG AND ABANDON   <input type="checkbox"/> RECLAMATION OF WELL SITE   <input type="checkbox"/> SIDETRACK TO REPAIR WELL   <input type="checkbox"/> VENT OR FLARE   <input type="checkbox"/> SI TA STATUS EXTENSION   <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR   <input type="checkbox"/> CHANGE WELL NAME   <input type="checkbox"/> CONVERT WELL TYPE   <input type="checkbox"/> NEW CONSTRUCTION   <input type="checkbox"/> PLUG BACK   <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION   <input type="checkbox"/> TEMPORARY ABANDON   <input type="checkbox"/> WATER DISPOSAL   <input type="checkbox"/> APD EXTENSION           OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. There has been no activity on this well since the last report 3/12/2015. Status of Well: Drilled to TD 6476' Casing: Production 5 1/2 grade N-80 weight 17 to 6450' Production 5 1/2 grade J-55 weight 17 to 4420' Surface 8 5/8 grade J-55 weight 24 to 1044' Conductor 16 grade ARJ-55 weight 45 to 120'		
<b>NAME (PLEASE PRINT)</b> Jasmine Allison		<b>PHONE NUMBER</b> 307 367-5041
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr. Permitting Analyst
<b>DATE</b> 12/4/2015		<b>FOR RECORD ONLY</b> December 08, 2015

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML49319
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> Three Rivers 16-18T-820
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0628 FSL 1137 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047547800000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/6/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. There has been no activity on this well since the last report 12/4/2015. The status of this well is drilled but not completed yet.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> January 06, 2016		
<b>NAME (PLEASE PRINT)</b> Jasmine Allison	<b>PHONE NUMBER</b> 307 367-5041	<b>TITLE</b> Sr. Permitting Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/6/2016	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML49319
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 116 Inverness Drive East, Suite #400, Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> Three Rivers 16-18T-820
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0628 FSL 1137 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047547800000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/8/2016	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE   <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   <input type="checkbox"/> CHANGE WELL STATUS   <input type="checkbox"/> DEEPEN   <input type="checkbox"/> OPERATOR CHANGE   <input type="checkbox"/> PRODUCTION START OR RESUME   <input type="checkbox"/> REPERFORATE CURRENT FORMATION   <input type="checkbox"/> TUBING REPAIR   <input type="checkbox"/> WATER SHUTOFF   <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING   <input type="checkbox"/> CHANGE TUBING   <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   <input type="checkbox"/> FRACTURE TREAT   <input type="checkbox"/> PLUG AND ABANDON   <input type="checkbox"/> RECLAMATION OF WELL SITE   <input type="checkbox"/> SIDETRACK TO REPAIR WELL   <input type="checkbox"/> VENT OR FLARE   <input type="checkbox"/> SI TA STATUS EXTENSION   <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR   <input type="checkbox"/> CHANGE WELL NAME   <input type="checkbox"/> CONVERT WELL TYPE   <input type="checkbox"/> NEW CONSTRUCTION   <input type="checkbox"/> PLUG BACK   <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION   <input type="checkbox"/> TEMPORARY ABANDON   <input type="checkbox"/> WATER DISPOSAL   <input type="checkbox"/> APD EXTENSION           OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The status of this well has not changed since last month 01/04/2016. There has been no activity.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> February 09, 2016		
<b>NAME (PLEASE PRINT)</b> Jasmine Allison	<b>PHONE NUMBER</b> 307 367-5041	<b>TITLE</b> Sr. Permitting Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/8/2016	



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

February 9, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9604

Ms. Jamine Allison  
Ultra Resources Inc  
116 Inverness Drive East, Suite 400  
Englewood, CO 80112

43 047 54780  
Three Rivers 16-18T-820  
16 85 20E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Allison:

As of January 2016, Ultra Resources Inc has three (3) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



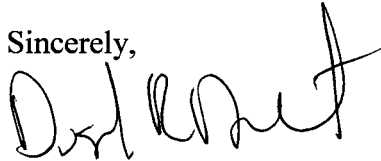
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

**All Submittals should be sent via ePermit**

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/DD/js

cc: Compliance File  
Well File  
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	<b>Well Name</b>	<b>API</b>	<b>LEASE</b>	<b>Years Inactive</b>
1	Three Rivers 16-16T-820	43-047-54758	ML 49319	1 year(s) 1 month(s)
2	Three Rivers 16-18T-820	43-047-54780	ML 49319	1 year(s) 1 month(s)
3	Three Rivers 16-28T-820	43-047-54783	ML 49319	1 year(s) 1 month(s)



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/7/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 The status of this well has not changed since the last report. There has been no work activity on this well.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 March 08, 2016

<b>NAME (PLEASE PRINT)</b> Jasmine Allison	<b>PHONE NUMBER</b> 307 367-5041	<b>TITLE</b> Sr. Permitting Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/7/2016	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
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<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/9/2016  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION         </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.					
Ultra requests for the status of this well to remain as drilled but not completed. Ultra intends to complete this well in the future, currently economics have delayed this work. Please find the attached Wellbore Diagram. CBL has been submitted under logs. This well has never been perforated, is capped having no tree on the well. Ultra has checked the well and verified that the well has integrity. With adequate bond displayed on the CBL in the payzone and observing no pressure on the 5.5" casing and the 8.625" casing, the wellbore is demonstrating good integrity. 3/3/2016 Observation: Production Casing (5.5" – J-55/L or N80) 4420'/6450' CSG Pressure 0, Surface Casing (8.625"– J-55) 10044' CSG Pressure 0, Top of Cement 1390.					
<b>Approved by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b>  <b>Date:</b> March 29, 2016 <b>By:</b> <u><i>Derek Quist</i></u>  <b>Please Review Attached Conditions of Approval</b>					
<b>NAME (PLEASE PRINT)</b> Jasmine Allison		<b>PHONE NUMBER</b> 307 367-5041			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr. Permitting Analyst			
		<b>DATE</b> 3/9/2016			



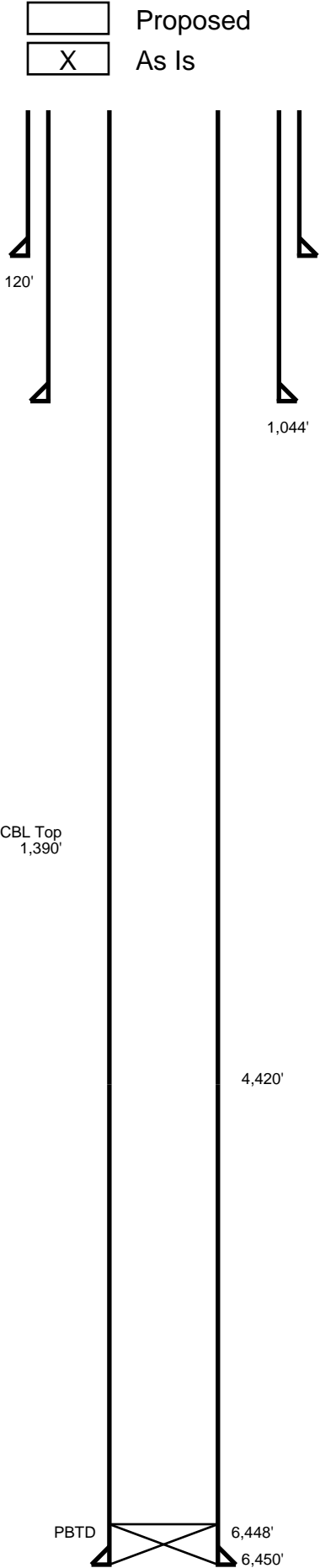
**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43047547800000**

**Casing pressures shall be periodically monitored and recorded. If pressure is noted at any time, contact the Division immediately, remedial action will be necessary. Extension valid through April 1, 2017. Extension beyond that time will require a new request to be submitted in accordance with R649-3-36 for review and shall include the historical casing pressure data gathered the previous year.**



THREE RIVERS 16-18T-820

Sec 16, 8S, 20E

GL: Missing, KB: Missing

Uintah County, Utah

	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	45	ARJ-55	120	
Surface	8 5/8	24	J-55	1044	675
Production	5 1/2	17	J-55	4420	620
Production	5 1/2	17	N-80	6450	620
Cement Top				0	

Actual Formation or Depth	Top	Sand Type	Amount
Top Green River	2,438	Gross Sand Drilled	
Birds Nest Top	2,780	Gross Sand Logged	
Birds Nest Base	3,238	Net Sand	
Lower Green River	4,553	Net Pay	
Douglas Creek	5,288		
Travis Black Shale	5,645		
Castle Peak	5,923		
BASE UTELAND	6,357		

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales	Workover	LOE
02/14/2015	02/15/2015	02/18/2015	02/19/2015				

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
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	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; padding: 20px;"> <p>The status of this well is the same as last month. There has been no new activity on this well.</p> <div style="text-align: right; margin-top: 20px;"> <p><b>Accepted by the</b>  <b>Utah Division of</b>  <b>Oil, Gas and Mining</b>  <b>FOR RECORD ONLY</b>  <b>April 04, 2016</b></p> </div> </div>		
<b>NAME (PLEASE PRINT)</b> Jasmine Allison	<b>PHONE NUMBER</b> 307 367-5041	<b>TITLE</b> Sr. Permitting Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 4/1/2016	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
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<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/3/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
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	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The status of this well is the same. There has been no activity on this well.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 May 03, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A	DATE 5/3/2016	



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML49319
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 116 Inverness Drive East, Suite #400, Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> Three Rivers 16-18T-820
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0628 FSL 1137 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 16 Township: 08.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047547800000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/6/2016	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE   <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   <input type="checkbox"/> CHANGE WELL STATUS   <input type="checkbox"/> DEEPEN   <input type="checkbox"/> OPERATOR CHANGE   <input type="checkbox"/> PRODUCTION START OR RESUME   <input type="checkbox"/> REPERFORATE CURRENT FORMATION   <input type="checkbox"/> TUBING REPAIR   <input type="checkbox"/> WATER SHUTOFF   <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING   <input type="checkbox"/> CHANGE TUBING   <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   <input type="checkbox"/> FRACTURE TREAT   <input type="checkbox"/> PLUG AND ABANDON   <input type="checkbox"/> RECLAMATION OF WELL SITE   <input type="checkbox"/> SIDETRACK TO REPAIR WELL   <input type="checkbox"/> VENT OR FLARE   <input type="checkbox"/> SI TA STATUS EXTENSION   <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR   <input type="checkbox"/> CHANGE WELL NAME   <input type="checkbox"/> CONVERT WELL TYPE   <input type="checkbox"/> NEW CONSTRUCTION   <input type="checkbox"/> PLUG BACK   <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION   <input type="checkbox"/> TEMPORARY ABANDON   <input type="checkbox"/> WATER DISPOSAL   <input type="checkbox"/> APD EXTENSION           OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  The status of this well is a drilled well. There have been no changes since the last report.		
<b>NAME (PLEASE PRINT)</b> Jasmine Allison		<b>PHONE NUMBER</b> 307 367-5041
<b>SIGNATURE</b> N/A		<b>TITLE</b> Sr. Permitting Analyst
<b>DATE</b> 6/6/2016		<div style="text-align: right;"> <b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          June 07, 2016</b> </div>

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML49319
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> Three Rivers 16-18T-820
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<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/11/2016	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 The status of this well has not changed since the previous month.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 July 11, 2016

<b>NAME (PLEASE PRINT)</b> Jasmine Allison	<b>PHONE NUMBER</b> 307 367-5041	<b>TITLE</b> Sr. Permitting Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/11/2016	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML49319
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/22/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  <div style="text-align: center;">             First Production was 7/22/2016.           </div> <div style="text-align: right; margin-top: 20px;"> <b>Accepted by the              Utah Division of              Oil, Gas and Mining              FOR RECORD ONLY              August 09, 2016</b> </div>		
<b>NAME (PLEASE PRINT)</b> Jasmine Allison	<b>PHONE NUMBER</b> 307 367-5041	<b>TITLE</b> Sr. Permitting Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/9/2016	